

STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SEP 09 1983



00216961

one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

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5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.
N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Felte

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
South New Windsor

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 34

T. 7 N., R. 67 W.

12. COUNTY
Weld

13. STATE
Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Catamount Exploration, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3013, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FEL, 1980' FSL, Sec. 34, T.7N., R.67W.

At top prod. interval reported below same

At total depth same

NAME OF DRILLING CONTRACTOR

Exeter Drilling

14. PERMIT NO. 83100 83-197 DATE ISSUED 2-28-83

15. DATE SPUDDED 2-26-83 16. DATE T.D. REACHED 3-01-83 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4940' GL, 4950' KB 19. ELEV. CASINGHEAD 4940'

20. TOTAL DEPTH, MD & TVD 4373' KB 21. PLUG, BACK T.D., MD & TVD 4338' KB 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Sussex: 4276 - 4292'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, FDC, GR-CBL 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	234' KB	12 1/4"	180 sx. Class "G"	None
4 1/2"	9.5	4373' KB	7 7/8"	150 sx. Class "G"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4254' KB	N/A

31. PERFORATION RECORD (Interval, size and number) 4276 - 4292' KB: 4 JSPF; 0.38 holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4276 - 4292' KB	500 gals. 15% MCA
	152,000 lbs. 10-20 sand in
	56,000 gals. gelled 2% KCl water.

33. PRODUCTION

DATE FIRST PRODUCTION 3-20-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1 1/4" x 20' RWAC Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 3-20-83 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD 37 OIL—BBL. GAS—MCF. TSTM WATER—BBL. 10 BLW GAS-OIL RATIO --

FLOW. TUBING PRESS. 0 CASING PRESSURE 280 CALCULATED 24-HOUR RATE 37 GAS—MCF. TSTM WATER—BBL. 10 BLW OIL GRAVITY-API (CORR.) 44.2°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for lease fuel TEST WITNESSED BY Jim Berger

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jude E. Hughes TITLE Consultant DATE 9-9-83

