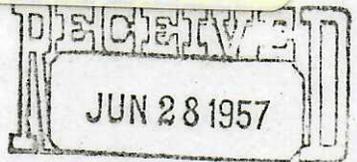


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OGCC Form 4

COLO. OIL & GAS CONS. COMM.  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

SUNDRY NOTICES AND REPORTS ON WELLS CONSERVATION COMMISSION

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input checked="" type="checkbox"/>

(Check appropriate space)

LEASE NAME Windsor Reservoir & Canal Co WELL NO. 1

FIELD New Windsor WILDCAT COUNTY Weld

LOCATION NE NE Section 34 Township 7N Range 67W Meridian 6th P.M.

968 feet from N Section Line and 662 feet from E Section Line

N or S

E or W

(DETAILS OF WORK)

Subject well was drilled to 9065' TD, thru the Lyons formation, and 15' into the Lower Satanka. The Lyons was dry. We plugged-back as follows:

- Plug #1 - 50 sacks slosset cement 8992'-8867' (Top of Lyons at 8986')
- Plug #2 - 50 sacks slosset cement 7672'-7547' (Top of Muddy at 7659')

7" OD casing was set at 4398' with 250 sacks cement. We were WOC 8PM, 6-22-57. The Sussex was perforated in the interval 4272'-4291' with 4 bullets and 4 jets per foot. These perforations were bradenhead sand-oil squeezed with 20,000 gallons gelled crude containing 16,250 lbs sand. Breakdown pressure 3750# to 2100#. After standing 1 min., broke down from 2200# to 1800#. Pump rate 26 BPM. Final pressure 1800# going to zero in 6 hours. Well flowed back 55 bbls in 7 hours after releasing pressure. Made clean-out trip to 4310' FBTD. Ran tubing to 4260'. Released rig 6-26-57. After rig moves off, plan to install producing equipment for pump test.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: JUN 28 1957 Company The California Company Date 6-27-57

Date \_\_\_\_\_ Address Casper, Wyoming Phone No. 2-5203

Director [Signature] By [Signature] Title Area Supt.

(Signature)