

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/07/2024

Submitted Date:

05/07/2024

Document Number:

708302135

FIELD INSPECTION FORMLoc ID 424971 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
424993	WELL	PR	10/12/2012	GW	045-21001	Patterson SG 414-27	PR
424994	WELL	PR	10/12/2012	GW	045-21002	Patterson SG 514-27	PR
424995	WELL	PR	06/30/2012	GW	045-21003	Patterson SG 313-27	PR
424997	WELL	PR	06/30/2012	GW	045-21005	Patterson SG 323-27	PR
424999	WELL	PR	06/30/2012	GW	045-21007	Patterson SG 13-27	PR
425000	WELL	PR	09/13/2012	GW	045-21008	Patterson SG 314-27	PR
425005	WELL	PR	06/30/2012	GW	045-21013	Patterson SG 423-27	PR
425009	WELL	PR	06/30/2012	GW	045-21017	Patterson SG 23-27	PR
425010	WELL	PR	06/30/2012	GW	045-21018	Patterson SG 533-27	PR
425016	WELL	PR	06/30/2012	GW	045-21020	Patterson SG 433-27	PR
425017	WELL	PR	10/12/2012	GW	045-21021	Patterson SG 434-27	PR
425018	WELL	PR	09/13/2012	GW	045-21022	Patterson SG 14-27	PR
425023	WELL	PR	09/13/2012	GW	045-21024	Patterson SG 413-27	PR
425024	WELL	PR	10/12/2012	GW	045-21025	Patterson SG 534-27	PR
425025	WELL	PR	09/13/2012	GW	045-21026	Patterson SG 34-27	PR
425029	WELL	PR	09/13/2012	GW	045-21029	Patterson SG 334-27	PR

General Comment:

COGCC Inspection Report Summary

On 5/7/2024 at approximately 12:55, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, Patterson/SG 24-27 at Location ID #424971 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 8		corrective date
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 16		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 16		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 16		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 16		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	424993	Type:	WELL	API Number:	045-21001	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	424994	Type:	WELL	API Number:	045-21002	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	424995	Type:	WELL	API Number:	045-21003	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	424997	Type:	WELL	API Number:	045-21005	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	424999	Type:	WELL	API Number:	045-21007	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	425000	Type:	WELL	API Number:	045-21008	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	425005	Type:	WELL	API Number:	045-21013	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	425009	Type:	WELL	API Number:	045-21017	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425010	Type:	WELL	API Number: 045-21018 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425016	Type:	WELL	API Number: 045-21020 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425017	Type:	WELL	API Number: 045-21021 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425018	Type:	WELL	API Number: 045-21022 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425023	Type:	WELL	API Number: 045-21024 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425024	Type:	WELL	API Number: 045-21025 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425025	Type:	WELL	API Number: 045-21026 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				

Corrective Action:		Date:							
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	425029	Type:	WELL	API Number:	045-21029	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
		Gravel				
Compaction	Fail					Lack of stabilization
Other	Fail					Insufficient administrative control BMP
		Ditches				
		Compaction				
Other	Fail					Insufficient tracking BMPs
		Culverts				
Berms						

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment. Administrative control BMP posted at location entrance is not being adhered to.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 05/22/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708302136	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6539780