

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/29/2024

Submitted Date:

05/04/2024

Document Number:

708903691

**FIELD INSPECTION FORM**Loc ID 335544 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

34 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293933	WELL	PR	07/18/2013	GW	045-15166	NORCROSS A16	PR
293934	WELL	PR	09/01/2023	GW	045-15167	NORCROSS A15	PR
293937	WELL	PR	09/01/2023	GW	045-15168	NORCROSS A14	PR
293940	WELL	PR	09/01/2023	GW	045-15171	NORCROSS A11	PR
293942	WELL	PR	09/01/2023	GW	045-15173	NORCROSS A9	PR
293943	WELL	PR	09/01/2023	GW	045-15174	NORCROSS A8	PR
293944	WELL	PR	09/01/2023	GW	045-15175	NORCROSS A7	PR
293946	WELL	PR	06/01/2023	GW	045-15177	NORCROSS A5	PR
293947	WELL	PR	12/13/2007	GW	045-15178	NORCROSS A4	PR
293948	WELL	PR	09/01/2023	GW	045-15179	NORCROSS A3	PR
293949	WELL	PR	09/01/2023	GW	045-15180	NORCROSS A2	PR
293950	WELL	WO	04/26/2012	GW	045-15181	NORCROSS A1	WO

**General Comment:**

CECMC Inspection Report Summary

On 04/29/2024 at approximately 11:41 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC NORCROSS A Pad.

Location # 335544 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area/Bald Eagle Roost site.

Location is within Rule 411a Surface Water Internal Buffer.

Location is approximately 183 yards from Dry Creek.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - PRV vent lines on tank burners do not comply with CECMC pressure safety device rules & general safety rules with a CA date of 05/11/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	OTHER			
Comment:	Multiple wellhead cellars not properly covered/wildlife & personnel hazards Wildlife egress on 1 cellar needs adjustment. Open ended piping/wildlife hazard Issues above addressed by TEP employee during inspection, no CA's issued at this time.			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	OTHER			
Comment:	Pig station - pipe rail fence			

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

**Equipment:**

Type: Bradenhead	# 12		corrective date
Comment:	<p>A1 well has no form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible. Remaining 11 wells have pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.</p> <p>A14 well bradenhead line connected to flowline - document # 402941930</p> <p>A7 well bradenhead line connected to flowline - document # 403550634</p> <p>A8 well bradenhead line connected to flowline - document # 402502167</p>		
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	

Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	

Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 11		
Comment:	NORCROSS A1 not on plunger lift, remaining 11 wells all on plunger lift		
Corrective Action:		Date:	

Type: Other	# 2		
Comment:	PRV vent lines on tank burners do not comply with CECMC pressure safety device rules & general safety rules		
Corrective Action:	Comply with CECMC pressure safety device rules & general safety rules	Date:	05/11/2024

Type: Gas Meter Run	# 12		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,

Comment:		Tank equipped with telemetry					
Corrective Action:						Date:	

Paint

Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment:		Centralized containment					
Corrective Action:						Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	300 BBLs	STEEL AST		,		
Comment:		Tank equipped with telemetry					
Corrective Action:						Date:	

Paint

Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment:		Centralized containment					
Corrective Action:						Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	2	300 BBLs	HEATED STEEL AST		,		
Comment:		Tanks equipped with telemetry					
Corrective Action:						Date:	

Paint

Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment:		Centralized containment					
Corrective Action:						Date:	

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID:	293933	Type:	WELL	API Number: 045-15166 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293934	Type:	WELL	API Number: 045-15167 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293937	Type:	WELL	API Number: 045-15168 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293940	Type:	WELL	API Number: 045-15171 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293942	Type:	WELL	API Number: 045-15173 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293943	Type:	WELL	API Number: 045-15174 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293944	Type:	WELL	API Number: 045-15175 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293946	Type:	WELL	API Number: 045-15177 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

**Producing Well**Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293947 Type: WELL API Number: 045-15178 Status: PR Insp. Status: PR**Producing Well**Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293948 Type: WELL API Number: 045-15179 Status: PR Insp. Status: PR**Producing Well**Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293949 Type: WELL API Number: 045-15180 Status: PR Insp. Status: PR**Producing Well**Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293950 Type: WELL API Number: 045-15181 Status: WO Insp. Status: WO**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_Comment: [Well Out Of Service - Document # 403132792](#)[Last MIT 04-27-2022, refer to document # 403015377](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12



**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Ditches						
		Rip Rap				
		Ditches				
Compaction						Light compaction in some areas
Rip Rap						
Berms						
		Culverts				
Gravel						Sparse to none in areas
Other						Some signs of erosion on slopes around location
		Gravel				Sparse to none in sections

Comment: [Some signs of erosion on slopes around tank battery & behind separators](#)

[Places with sparse to no gravel & light compaction are present on location. Sparse/no gravel and light compaction could lead to future stabilization and tracking issues.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<a href="#">Please refer to Equipment for observed compliance issues.</a>	smelserw	05/04/2024

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708903692	Inspection 708903691 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6536609">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6536609</a>
708903693	Inspection 708903691 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6536610">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6536610</a>