

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403520688

Date Received:

09/05/2023

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

ECMC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name

Luke Kelly

Phone

970-939-6353

Email

lkelly@civiresources.com

ECMC INSPECTION SUMMARY:

FIR Document Number: 705000412

Inspection Date: 08/23/2023

FIR Submit Date: 08/29/2023

FIR Status: _____

Inspected Operator Information:

Company Name: EXTRACTION OIL & GAS INC

Company Number: 10459

Address: 370 17TH STREET SUITE 5200

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 321359

Location Name: BRERETON-61S69W Number: 14SWSE County: BOULDER

Qtrqtr: SWSE Sec: 14 Twp: 1S Range: 69W Meridian: 6

Latitude: 39.959898 Longitude: -105.077273

FACILITY - API Number: 05-013- -00 Facility ID: 206768

Facility Name: BRERETON Number: 2-14

Qtrqtr: SWSE Sec: 14 Twp: 1S Range: 69W Meridian: 6

Latitude: 39.959898 Longitude: -105.077273

CORRECTIVE ACTIONS:

1 ☒ CA# 179927

Corrective Action:

Comply with ECMC rules;
1105.b. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser.

1105.c. Isolation. When abandoning a flowline or crude oil transfer line, operators must permanently remove a flowline or crude oil transfer line from operation by physically separating it from all sources of fluids or pressure within the time frame set forth in Section 1004.a.

Date: 09/11/2023

Response: CA COMPLETED

Date of Completion: 09/05/2023

Operator Comment: Operator has reported and provided photo evidence that appropriate OOSLAT have been installed at the flowline riser (WH) and the flowline riser at the inlet to HHS connected to the flowline manifold to comply with Rules 1105.b. & 1105.c.

ECMC Decision: Approved

ECMC Representative: Follow up inspection doc #705000425 completed on 9/7/2023; CA's completed

OPERATOR COMMENT AND SUBMITTAL

Comment: CA follow-up has been completed for this location.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ashley Noonan

Signed: _____

Title: Sr Regulatory Analyst

Date: 9/5/2023 11:56:40 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
403520688	FIR RESOLUTION SUBMITTED
403520689	Inspection Resolution Photos

Total Attach: 2 Files