

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED 12
DEC 4 1975



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Marlin Oil Company/N. L. Koin

3. ADDRESS OF OPERATOR
1507 Denver Club Building-Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FSL, 660' FWL
At top prod. interval reported below Same
At total depth Same

Brunner
#1
New Windsor
Sec. 26, T7N-R67W

14. PERMIT NO. 74-945 DATE ISSUED 11/8/74

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUNDED 12/18/74 16. DATE T.D. REACHED 12/24/74 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 8/23/75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4925.5' Gr 19. ELEV. CASINGHEAD ---
20. TOTAL DEPTH, MD & TVD 4326' 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS XXX CABLE TOOLS ---
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4267-4273' (Sussex) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES (Schlumberger) 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	211' KB	12-1/4"	165 sacks	None
4-1/2"	9.5#	4346'	7-7/8"	150 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4351'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4267-73'	103,000# Sand 665 bbls. oil 380 bbls. water

33. PRODUCTION
DATE FIRST PRODUCTION 8/23/75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" x 1 1/4" x 12' x 15' BHD Insert WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9/24-25/75 HOURS TESTED 24 CHOKE SIZE --- PROD'N. FOR TEST PERIOD --- OIL—BBL. 20 GAS—MCF. TSTM WATER—BBL. 30 GAS-OIL RATIO TSTM
FLOW. TUBING PRESS. --- CASING PRESSURE 20# CALCULATED 24-HOUR RATE --- OIL—BBL. 20 GAS—MCF. TSTM WATER—BBL. 30 OIL GRAVITY-API (CORR.) 43.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel TEST WITNESSED BY H. Bush

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Howard Bush TITLE Production Supt. DATE 12/3/75

DVR
JAM
HD
GCH
CGM

X
5

15

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman	3482'	
Sussex	4218'	
T. D.	4347'	



26-7N-62W