

State of Colorado
Energy & Carbon Management Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

ECMC RECEPTION

Receive Date:

04/18/2024

Document Number:

403759913

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 95960 Contact Person: April Stegall
Company Name: WEXPRO COMPANY Phone: (307) 352-7561
Address: P O BOX 45003 Email: april.stegall@dominionenergy.com
City: SALT LAKE CITY State: UT Zip: 84145-0601
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 312834 Location Type: Well Site
Name: HIAWATHA MIDDLE OIL-612N100W Number: 23NWNE
County: MOFFAT
Qtr Qtr: NWNE Section: 23 Township: 12N Range: 100W Meridian: 6
Latitude: 40.990056 Longitude: -108.599847

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 486453 Flowline Type: Peripheral Piping Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 450393 Location Type: Production Facilities ☐
Name: MOSU Central Facility Number:

County: MOFFAT

No Location ID

Qtr Qtr: NENE Section: 23 Township: 12n Range: 100w Meridian: 6

Latitude: 40.989494 Longitude: -108.600869

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Sand Date Construction Completed: 10/20/1988

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 08/01/2024

Pre-Abandonment 30-day Notice

☐ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☒ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☒ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Please see the attached, approved sundry from the BLM (surface owner) allowing abandonment in place. Due to wildlife stips until 7/31, abandonment will not take place until 8/1.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/18/2024 Email: april.stegall@dominionenergy.com

Print Name: April Stegall Title: Permit Agent

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____



Director of ECMC

Date: 5/3/2024

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

403759913	Form44 Submitted
403759919	ABANDONMENT IN PLACE DOCUMENTATION
403759924	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)