

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAY 9 1977



00216665

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Marlin Oil Company						5. LEASE DESIGNATION AND SERIAL NO. COMM	
3. ADDRESS OF OPERATOR 1507 Denver Club Building, Denver, Co. 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 1980' FWL Section 35 At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 75-907						DATE ISSUED 10-15-75	
15. DATE SPUDDED 10-21-75		16. DATE T.D. REACHED 10-27-75		17. DATE COMPL. XXXXXX or (Plug & Abd.) 11-21-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4925.5	
19. ELEV. CASINGHEAD 4925		20. TOTAL DEPTH, MD & TVD 4466'		21. PLUG, BACK T.D., MD & TVD 4461'		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY XXX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4401'-4415' Sussex		25. WAS DIRECTIONAL SURVEY MADE No		12. COUNTY Weld	
13. STATE Colorado		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		10. FIELD AND POOL, OR WILDCAT New Windsor	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE SW Sec. 35-7N-67W		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, LB./FT.		Depth Set (MD)		Hole Size	
8-5/8"		24#		178'		12-1/4"	
4-1/2"		10.5		4466'		7-7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 4401'-4415' w/15 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4401'-15'	
SIZE		TOP (MD)		BOTTOM (MD)		AMOUNT AND KIND OF MATERIAL USED None	
SACKS CEMENT		SCREEN (MD)		PACKER SET (MD)			
33. PRODUCTION		DATE FIRST PRODUCTION Dry		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Howard Bush Jr</u>		TITLE <u>Production Superintendent</u>		DATE <u>5/5/77</u>			

See Spaces for Additional Data on Reverse Side