

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/02/2024

Submitted Date:

05/02/2024

Document Number:

702502715

FIELD INSPECTION FORM

Loc ID 316523 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10779
Name of Operator: SCOUT ENERGY MANAGEMENT LLC
Address: 13800 MONTFORT DRIVE SUITE 100
City: DALLAS State: TX Zip: 75240

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Johnson, Mike		Mike.Johnson@scoutep.com	
Sanford, Anita	(970) 551-8313	Anita.Sanford@scoutep.com	
Regulatory, Rangely		RangelyRegulatory@scoutep.com	
Patterson, Chris		Chris.Patterson@scoutep.com	
Engineering, ECMC		dnr_cogcengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283468	WELL	AC	06/01/2023	OBW	103-10710	F.A. LARSON 3X	TA

General Comment:

[ECMC Inspection Report Summary](#)

On Thursday, 05/2/2024, Inspector Kirby Burchett and Dusty Popejoy, were on location to witness a Mechanical Integrity Test at Scout Energy Management LLC on the F.A. Larson 3X well, Location #316523, in Rio Blanco County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Mechanical Integrity Test, 5-yr to maintain TA status. Pressure up gauge on wellhead to 383 psi. Lost 3 psi in 15 minute. Passing test.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-675-3700 or 911	Date:	
Corrective Action:			

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type:				corrective date
Other	# 1			
Comment:	Wellhead tree			
Corrective Action:		Date:		
Bradenhead	# 1			
Comment:				
Corrective Action:		Date:		
Deadman # & Marked	# 4			
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 283468 Type: WELL API Number: 103-10710 Status: AC Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: 5-year MIT. Last MIT - 5/7/2019.
Initial Surface Csg - 0 psi, Production Csg - 0 psi, Tbg - 0 psi.
Production csg test to 383 psi.
5 min - 381, 10 min - 380, 15 min - 380
Lost 3 psi in 15 minutes. Passing test.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502720	Form 21 (field copy)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6534211