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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 10779	Contact Name and Telephone Anita Sanford
Name of Operator: Scout Energy Management	No: (970) 551-8313
Address: 100 Chevron Road	Email: anita.sanford@scoutep.com
City: Rangely State: CO Zip: 81648	
API Number: 05-103-08594 OGCC Facility ID Number: 47443 / Rangely Field 72370	
Well/Facility Name: WH COLTHARP Well/Facility Number: B2X	
Location QtrQtr: NWNW Section: 1 Township: 1N Range: 102W Meridian: 6th	

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	✓	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 06/27/2019

Test Type:

☐ Test to Maintain SI/TA status

☒ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

OBSERVATION WELL

Wellbore Data at Time of Test

Injection/Producing Zone(s) Weber	Perforated Interval: 6109-6642	Open Hole Interval:
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Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8'	Tubing Depth: 6725	Top Packer Depth: 3623	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No
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Test Data

Test Date 5-2-24	Well Status During Test OBW	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 365	Casing Pressure - 5 Min. 363	Casing Pressure - 10 Min. 360	Casing Pressure Final Test 360	Pressure Loss or Gain During Test -5

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

KIRBY BURCHETT

Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403762816

Field Inspection # 702502717

Signed: [Signature] Title: Sr. Regulatory Analyst

Date:

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: