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State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

| | | | |
|---|---|--------------------|------|
| OGCC Operator Number: 10779 | Contact Name and Telephone Anita Sanford | Oper | OGCC |
| Name of Operator: Scout Energy Management | No: (970) 551-8313 | Pressure Chart | ✓ |
| Address: 100 Chevron Road | Email: anita.sanford@scoutep.com | Cement Bond Log | |
| City: Rangely State: CO Zip: 81648 | | Tracer Survey | |
| API Number: 05-103-10710 OGCC Facility ID Number: 47443 / Rangely Field 72370 | | Temperature Survey | |
| Well/Facility Name: F.A. LARSON Well/Facility Number: 3X | | Inspection Number | ✓ |
| Location QtrQtr: SESW Section: 10 Township: 2N Range: 103W Meridian: 6th | | | |

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 05/07/2019

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☒ 5-year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

OBSERVATION WELL

Wellbore Data at Time of Test

| | | |
|---|----------------------|---|
| Injection/Producing Zone(s) Weber | Perforated Interval: | Open Hole Interval: 6617-6742 |
| Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth | | |

Tubing Casing/Annulus Test

| | | | |
|-------------------------------|------------------------------|----------------------------------|---|
| Tubing Size: 2 7/8' | Tubing Depth: 6573 | Top Packer Depth: 6545 | Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No |
|-------------------------------|------------------------------|----------------------------------|---|

Test Data

| | | | | |
|--|--|---|--|--|
| Test Date 5-2-24 | Well Status During Test OBW | Casing Pressure Before Test 360 | Initial Tubing Pressure 0 | Final Tubing Pressure 0 |
| Casing Pressure Start Test 363 | Casing Pressure - 5 Min. 361 | Casing Pressure - 10 Min. 360 | Casing Pressure Final Test 360 | Pressure Loss or Gain During Test -3 |
| Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | OGCC Field Representative (Print Name): KIRBY BURCHETT <i>Kirby Burchett</i> | | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford

Form 42# 403762807

Field Inspection #

70250715

Signed:

Anita Sanford

Title: Sr. Regulatory Analyst

Date: **5-2-24**

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: