



00216920

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

DEC 26 1975

RECEIVED

DEC 4 1975

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

The Marlin Oil Company/N. L. Koin

3. ADDRESS OF OPERATOR

1507 Denver Club Building-Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL, 660' FWL Section 35

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

74-1053

DATE ISSUED

12/17/74

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eaton-Law

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

New Windsor

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T7N-R67W

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

2/1/75

16. DATE T.D. REACHED

2/6/75

17. DATE COMPL. (Ready to prod.)

5/1/75

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4925' Gr

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4350'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

XXX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4278-92' w/2 spf (Sussex)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, PDC-GR (Schlumberger)

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	195' KB	12-1/4"	180 sacks	None
4-1/2"	9.5#	4345'	7-7/8"	150 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4260'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4278-92'	135,000# Sand
	760 bbls. oil
	480 bbls. water

33. PRODUCTION

DATE FIRST PRODUCTION

5/1/75

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

2" x 1 1/2" x 16' RWBC Insert

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

10/3-4/75

HOURS TESTED

24

CHOKE SIZE

--

PROD'N. FOR TEST PERIOD

108

OIL—BBL.

108

GAS—MCF.

6.8

WATER—BBL.

19

GAS-OIL RATIO

63:1

FLOW. TUBING PRESS.

CASING PRESSURE

20#

CALCULATED 24-HOUR RATE

108

OIL—BBL.

108

GAS—MCF.

6.8

WATER—BBL.

19

OIL GRAVITY-API (CORR.)

43.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel

TEST WITNESSED BY

H. Bush

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Howard Bush

TITLE

Production Supt.

DATE

12/3/75

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores or drill stem tests.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman	3500'	
Sussex	4214'	
T. D.	4354'	

35-7N-67W