

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES
SUITE 380 LOGAN TOWER BUILDING
1580 LOGAN STREET

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02358250

September 19, 1986

Marlin Oil Company
1860 Lincoln Street
Suite 880
Denver, Colorado 80203

Re: New Windsor Field

Gentlemen:

Your letter of September 18, 1986 has been received, and your promptness and concern is appreciated. Our letter of September 12, probably was not as clear as possible.

Gress 1 C-NE-SW 35-7N-67W Enclosed are copies of all the documents in the well file at this office. The well is physically there, and is leaking water.

Eaton-Law leases.

Eaton-Law 1 SW-NW-35-7N-67W
Eaton-Law 2 NW-NW-35-7N-67W

It seems apparent that both Marlin and COGCC had two wells in one file. Eaton-Law 2 is a producing well drilled under Permit 74-1053. The completion report (Form 5) of December 3, 1975 represents the mechanical status of Eaton-Law 2. The sundry notice of July 14, 1986 represents the Eaton-Law 2 production status.

The Eaton-Law 1 is currently an injection well. Enclosed are copies of the complete file at this office. The well was drilled by The California Company in 1957. Subsequently it was plugged in 1959. It is assumed Marlin re-entered the well, and made it an injection well. No indications of this are in the file. This well should have 9 5/8"-40# casing set to 134", and 5 1/2"-14# casing set to 4333.

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The well was probably re-perforated, but it is doubtful the interval is 4278-92". It is noted the various sundry notices and mechanical integrity test forms always refer to the Eaton-Law 1 in the NW/NW. Whether this was intentional or not can not be determined, but it could certainly be a Jim Snyder private joke.

The following information on the Eaton-Law 1 would be useful. Date of re-entry PBTD, perforated interval and formation, tubing size and depth, packer depth.

In reviewing the file of Cause 360 which is the unit cause, exhibits presented by Marlin refer to the Gress well, and in the SW-NW is listed as "P & A". First reported injection in the well was in June of 1981. This file is available for research if desired.

With your co-operation, the New Windsor filed can be bought up to date.

Yours truly,



Dennis R. Bicknell
Senior Petroleum Engineer

DRB:lj
enc.

cy: w/o enc. UIC
Well files