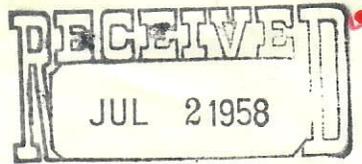




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

This was # 2 doll intention INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Grail Operator The Pure Oil Company
County Weld Address 1700 Broadway
City Denver 2, State Colorado
Lease Name G. A. Doll "B" Well No. 1 Derrick Floor Elevation Gr. 4814'
Location SE 1/4 SW 1/4 Section 14 Township 7-N Range 58-W Meridian 6th P.M.
660 feet from S Section line and 1991 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 1; Gas -
Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 27, 1958 Signed [Signature] Title Division Chief Production Clerk

The summary on this page is for the condition of the well as above date.
Commenced drilling April 2, 1958 Finished drilling April 11, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8-5/8" and 5-1/2" casing details.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes 'Jets & Bullets' and a summary table for 'TOTAL DEPTH' and 'PLUG BACK DEPTH'.

Oil Productive Zone: From 6336' To 6342' Gas Productive Zone: From 6336' To 6342'
Electric or other Logs run Elgin Electronic & Permalog Date April 11, 1958
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes entry for 4-17-58 with Butane and Adomite.

Results of shooting and/or chemical treatment: Swabbed average of 50 to 60 barrels oil per day.

DATA ON TEST

Test Commenced 3:30 A.M. or P.M. May 5, 1958 Test Completed 3:30 A.M. or P.M. May 6, 1958
For Flowing Well: Flowing Press. on Csg., Flowing Press. on Tbg., Size Tbg., Size Choke, Shut-in Pressure
For Pumping Well: Length of stroke used, Number of strokes per minute, Diam. of working barrel, Size Tbg., Depth of Pump

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 72 API Gravity 38.9
Gas Vol. 29 Mcf/Day; Gas-Oil Ratio 1.03 Cf/Bbl. of oil
B.S. & W. - %; Gas Gravity .716 (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

JUL 1958

14-7N-58W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5538'	5707'	Dark gray shale with brown calcareous specks.
Fort Hayes	5781'	5800'	White Lime.
Codell	5826'	5850'	Gray sandstone, fine grained, poor P & P, clayey, wet, no show.
Greenhorn #1	5944'	5988'	Brown Speckled dark gray shale with some thin stringers of brown lime.
Greenhorn #2	6114'	6205'	As Above.
Muddy "D"	6314'	6345'	Sandstone, gray, fine grain, some reworked sand & shale, show oil, poor P & P, becomes silty towards base.
Dakota "J"	6391'	6406' TD	Sand, very fine grain, gray to brown, scattered shale partings, slightly reworked, hard, tite, wet, no show oil.
Core No. 1	6314' to 6354' Cut 40' Rec 40'		
6-1/2'	-		Sand and shale, reworked.
2-1/2'	-		Laminated silt and shale.
7'	-		Black shale.
3-1/2'	-		Sand and shale, reworked.
2-1/2'	-		Sand, fine grain, good stain, odor and fluor.
2'	-		Sand and shale, reworked. Sand description as above.
2-1/2'	-		Sand, very fine grain, good stain, odor and fluor.
1-1/4'	-		Sand and shale, reworked.
2'	-		Silt and shale.
10-1/4'	-		Black shale.
Halliburton DST No. 1	from 6327' to 6354' Tool open 1-1/2 hours, shut in 1/2 hours		
Weak blow at start, increased to good blow after 10 minutes and continued throughout test. Very small amount of gas. Recovered 185' total fluid; 35' heavy oil and gas cut mud and 150' very slightly oil and gas cut mud. Pressures: IH 3344. IF 38, FF 58, Shut In 1050, FH 3219.			
Core No. 2	6392' to 6406' Cut 14' Rec. 14'		
1-1/2'	-		Sand very fine grain, gray, very hard and tite, very fine, water, no show.
6-3/4'	-		Sand, brown, fine grain, friable, wet, reworked with black shale throughout.
1-3/4'	-		Black shale, silty.
2'	-		Shale, reworked, some very fine grain, hard gray sand, no show.
2'	-		Black shale, with scattered sand, laminated, no show.

Test Completed 3:30 P.M. May 2, 1958
 For Flowing Well
 Flowing from on Gas
 Flowing from on Oil
 Shut in Pressure
 Shut in Location
 Size of Valve
 Size of Pipe
 Diameter of Working Part
 Diameter of Valve
 Depth of Pump
 Number of Strokes per Minute
 Length of Stroke
 For Flowing Well