

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

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Document Number:

403747837

Date Received:

04/09/2024

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

465115

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: ROCKY MOUNTAIN MIDSTREAM LLC	Operator No: 10716	Phone Numbers
Address: 13781 PACIFIC CIRCLE		Phone: (970) 285-5461
City: MEAD	State: CO	Zip: 80542
Contact Person: Annette Garrigues		Mobile: (970) 618-3329
		Email: annette.garrigues@williams.com

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402064867

Initial Report Date: 06/04/2019	Date of Discovery: 05/31/2019	Spill Type: Recent Spill
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Spill/Release Point Location:

QTRQTR NESE SEC 33 TWP 1N RNG 66W MERIDIAN 6

Latitude: 40.002880 Longitude: -104.772975

Municipality (if within municipal boundaries): N/A County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: ☒ Facility/Location ID No 449521Spill/Release Point Name: Ottessen ☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting?

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 75 Degrees and Sunny

Surface Owner: OTHER (SPECIFY)

Other(Specify): Great Western via SUA with Terry Mann

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A mechanical gauge pressure failed allowing for a crude oil leak. Shutdown of the LACT facility to stop spill and proceeded to hydrovac spilled material and impacted soil.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/31/2019	Env Servces	Acme Oil Field Services	970-539-8304	Provided onsite cleanup services
6/3/2019	Property Owner	Terry Mann	-	notified of spill occurrence by Great Western

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: n/a Public Water System: n/a
- Residence or Occupied Structure: n/a Livestock: n/a
- Wildlife: n/a Publicly-Maintained Road: n/a
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 06/04/2019		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL			<input checked="" type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): 5		Width of Impact (feet): 5	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
Visually and through hydroexcavation			
Soil/Geology Description:			
Loam			
Depth to Groundwater (feet BGS) 50		Number Water Wells within 1/2 mile radius: 120	
If less than 1 mile, distance in feet to nearest	Water Well 343	None <input type="checkbox"/>	Surface Water 3115
	Wetlands 3115	None <input type="checkbox"/>	Springs _____
	Livestock _____	None <input checked="" type="checkbox"/>	Occupied Building 248
Additional Spill Details Not Provided Above:			
Initial spill report was submitted by an employee who is no longer with Williams. It is unknown why this release was reported, given they reported less than 1 BBL. Also, these assets are regulated by PHMSA (regulated crude oil lines), and therefore the spill reporting should have gone through that agency. Disposal appears to have occurred at the Republic Services Tower Disposal, but all we have is profile documentation, and not a disposal ticket. I have attached the profile we think they used.			

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 04/09/2024

Root Cause of Spill/Release Pipe, Weld, or Joint Failure

Other (specify) _____

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

Manifold Gauge

Describe Incident & Root Cause (include specific equipment and point of failure)

Mechanical pressure gauge failed, equipment was replaced.

Describe measures taken to prevent the problem(s) from reoccurring:

Visual inspection of equipment on a regular basis

Volume of Soil Excavated (cubic yards): 2

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure: ☒ Corrective Actions Completed (documentation attached, check all that apply)
- ☐ Horizontal and Vertical extents of impacts have been delineated.
- ☐ Documentation of compliance with Table 915-1 is attached.
- ☒ All E&P Waste has been properly treated or disposed.
- ☐ Work proceeding under an approved Form 27 (Rule 912.c).
- Form 27 Remediation Project No: _____
- ☒ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Initial spill report was submitted by an employee who is no longer with Williams. It is unknown why this release was reported, given they reported less than 1 BBL. Also, these assets are regulated by PHMSA (regulated crude oil lines), and therefore the spill reporting should have gone through that agency. Disposal appears to have occurred at the Republic Services Tower Disposal, but all we have is profile documentation, and not a disposal ticket. I have attached the profile we think they used.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Annette Garrigues

Title: Environmental Specialist Date: 04/09/2024 Email: annette.garrigues@williams.com

<u>COA Type</u>	<u>Description</u>
	Based on the information presented, the spill was below Rule 912.a.(5) reporting thresholds. Additionally, the associated spill does not fall under ECMC jurisdiction and must be regulated by the PHMSA. As such ECMC approves of the request to close Spill ID 465115.
1 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403747837	SPILL/RELEASE REPORT(SUPPLEMENTAL)
403747942	OTHER
403777120	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)