



00204710

STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.RECEIVED
MAR 9 1983

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION (AND SERIAL NO.) Fee	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR William C. Kirkwood				7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 3439, Casper, WY 82602				8. FARM OR LEASE NAME Doll	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NESW 1980' FSL & 1980' FWL At top prod. interval reported below At total depth				9. WELL NO. 23-14	
NAME OF DRILLING CONTRACTOR				10. FIELD AND POOL, OR WILDCAT Grail Field	
14. PERMIT NO. 80 831				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T7N, R58W	
DATE ISSUED 7-2-80				12. COUNTY Weld	
13. STATE Colorado					
15. DATE SPUDDED 7-1-80		16. DATE T.D. REACHED 7-7-80		17. DATE COMPL. (Ready to prod.) 7-10-80 (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4801' FR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6450'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY all		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, BHC density				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Robert Z. Kerk</u>		TITLE <u>Petroleum Engineer</u>		DATE <u>3-7-83</u>	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J Sand	6367	6379	unreadable - IO 15" 949 rec. 210' muddy salt ISI 30" 1643 water, 2750' water FO 60" 831-1445 FSI 60" 1642
MISRUN			
J Sand	6365	6376	IO 30" unreadable- rec. 2011' water 729 ISI 45" 1675 FO 10" 730-731 FSI ? 1608
MISRUN			
D Sand	6310	6320	IO 30" 58-54 rec. 35' mud ISI 45" 54
J Sand	6363	6382	IO 40" 52-83 rec. 136' muddy water ISI 45" 1552

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
D Sand	6293'	
J Silt	6353'	
J Sand	6370'	