

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/01/2024

Submitted Date:

05/01/2024

Document Number:

697009444

FIELD INSPECTION FORMLoc ID 330660 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1099 18TH STREET SUITE 1500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
251623	WELL	TA	01/01/2022	OW	123-19426	BASS N 14-10	WK

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	#		
Comment:	Rig, pump, work tanks and support equipment are grounded.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	OOSLAT		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:		Date:	
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Inspected Facilities											
Facility ID:	251623	Type:	WELL	API Number:	123-19426	Status:	TA	Insp. Status:	WK		
Cement											
Cement Contractor											
Contractor Name:					Ranger Energy					Contractor Phone:	
Surface Casing											
Cement Volume (sx):										Circulate to Surface:	
Cement Fall Back:										Top Job, 1" Volume:	
Intermediate Casing											
Cement Volume (sxs):										Good Return During Job:	
Production Casing											
Cement Volume (sx):										Good Return During Job:	
Plugging Operations											
Depth Plugs(feet range):										Cement Volume (sx):	115 sxs
Good Return During Job:					YES					Cement Type:	Class G Neat 15.8#
Comment:					EOT @ 2236' KB, MIRU Ranger Energy cementers, mix and pump 115 sxs Class G Neat 15.8 ppg cement slurry (23.5 bbls total), displace tbg with 18 bbls of fresh water, RD cementers, lay down tbg to 1700' KB and reverse clean, POOH with remaining tbg.						
Corrective Action:											

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697009445	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6532503