



00241772

AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

NOV 8 1971

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____	
b. TYPE OF COMPLETION:		Well was re-entered Original well drilled 6/59	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____			
2. NAME OF OPERATOR Frank H. Walsh			
3. ADDRESS OF OPERATOR Box 30, Sterling, Colorado 80751			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C SE SW Section 27-9N-56W At top prod. interval reported below Same as above At total depth Same as above			
14. PERMIT NO.		DATE ISSUED 5/6/71	
15. DATE SPUDDED 5/12/71		16. DATE T.D. REACHED 5/16/71	
17. DATE COMPL. (Ready to prod.) 9/10/71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4464 KB	
20. TOTAL DEPTH, MD & TVD 5740		21. PLUG, BACK T.D., MD & TVD 5704	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY → X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5640-43 "D" Sand		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	20	113	9 5/8
4 1/2	11.5	5735	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
			SCREEN (MD)
31. PERFORATION RECORD (Interval, size and number) 5640-43 (4 per ft)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5640-43 AMOUNT AND KIND OF MATERIAL USED Cmt squeezed with 75 sks, and reperforated	
33. PRODUCTION			
DATE FIRST PRODUCTION 9/10/71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 9/10/71		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 12
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	GAS—MCF. 20
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented		WATER—BBL. 1	
35. LIST OF ATTACHMENTS		OIL GRAVITY-API (CORR.)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Owner	
DATE 11/5/71			

See Spaces for Additional Data on Reverse Side

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