



00241772

AND GAS CONSERVATION COMMISSION RECEIVED
OF THE STATE OF COLORADO

NOV 8 1971

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: Frank H. Walsh

3. ADDRESS OF OPERATOR: Box 30, Sterling, Colorado 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface: C SE SW Section 27-9N-56W

At top prod. interval reported below: Same as above

At total depth: Same as above

14. PERMIT NO. _____ DATE ISSUED: 5/6/71

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME: J. Dunning

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat TAPADERO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 27-9N-56W

12. COUNTY OR PARISH: Weld

13. STATE: Colorado

15. DATE SPUDDED: 5/12/71

16. DATE T.D. REACHED: 5/16/71

17. DATE COMPL. (Ready to prod.): 9/10/71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4464 KB

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD: 5740

21. PLUG, BACK T.D., MD & TVD: 5704

22. IF MULTIPLE COMPL., HOW MANY _____

23. INTERVALS DRILLED BY: _____

ROTARY TOOLS: X

CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 5640-43 "D" Sand

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Gamma Ray

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	113	9 5/8	65	
4 1/2	11.5	5735	7 7/8	150	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): 5640-43 (4 per ft)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5640-43	Cmt squeezed with 75 sks, and reperforated

33. PRODUCTION

DATE FIRST PRODUCTION: 9/10/71

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping

WELL STATUS (Producing or shut-in): Producing

DATE OF TEST: 9/10/71

HOURS TESTED: 24

CHOKE SIZE: _____

PROD'N. FOR TEST PERIOD: _____

OIL—BBL.: 12

GAS—MCF.: 20

WATER—BBL.: 1

GAS-OIL RATIO: _____

FLOW. TUBING PRESS. _____

CASING PRESSURE _____

CALCULATED 24-HOUR RATE: _____

OIL—BBL. _____

GAS—MCF. _____

WATER—BBL. _____

OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Used for fuel and vented

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Owner

DATE

11/5/71

See Spaces for Additional Data on Reverse Side

oil