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GAS CONSERVATION COMMISSION  
THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

AUG 5 1965

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Walter Duncan - Toltek Drilling Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1800 Security Life Bldg., Denver, Colorado 80202				8. FARM OR LEASE NAME Dunning	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 700'/NL 1900'/EL At top prod. interval reported below At total depth				9. WELL NO. #1	
14. PERMIT NO. 65-280				DATE ISSUED 7/15/65	
15. DATE SPUDDED 7/15/65		16. DATE T.D. REACHED 7/22/65		10. FIELD AND POOL, OR WILDCAT Wildcat	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 4438 KB 4444		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-9N-56W NW NE	
19. ELEV. CASINGHEAD 4440 (Est.)		12. COUNTY OR PARISH Weld		13. STATE Colorado	
20. TOTAL DEPTH, MD & TVD 5776		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY Surface-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical and Microlog		27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 74'	
HOLE SIZE 10-3/4"		CEMENTING RECORD		AMOUNT PULLED XXX	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		DATE FIRST PRODUCTION D & A 7/22/65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in) JAM		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all a		SIGNED <u>Harrelly</u> TITLE <u>Geologist</u> DATE <u>Aug. 4, 1965</u>	

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	5732		Cored 5743-59, Rec. 16' 5743-50 Reworked sand and shale; 5750-59 Sandstone, med. gr. white clay filled

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4836	
Ft. Hays	5142	
Carlile	5178	
Greenhorn	5346	
Bentonite	5540	
"D" Sand	5645	
"J" Sand	5732	

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OF THE STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION