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This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 066565
Name of Operator: P&M Petroleum Management, LLC
Address: 518 17th St. #400
City: Denver State: CO Zip: 80202
API Number: 05-123-07914
Well Name: Lousberg Number: 1
Location (Q1rQtr, Sec, Twp, Rng, Meridian): NW SW Sec 18, T9N, R56W
County: Weld Federal, Indian or State lease number: NA
Field Name: McKenzie Field Number: 53748

24 hour notice required, contact
@

Complete the Attachment Checklist

Table with columns for Wellbore Diagram, Cement Job Summary, Wireline Job Summary, and OGCC.

[X] Notice of Intent to Abandon [] Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: [] Dry [X] Production Sub-economic [] Mechanical Problems [] Other
Casing to be pulled: [] No [X] Yes Top of casing cement: In annulus 5,100'
Fish in hole: [X] No [] Yes If yes, explain details below:
Wellbore has uncemented casing leaks: [] No [X] Yes If yes, explain details below:
Details: Well quit pumping and the rods and tubing were pulled from well. Tubing was tested and some joints were replaced. The well was placed back on production and a few days later, the well started pumping drilling mud and the well was shut in.

Current and Previously Abandoned Zones

Table with columns: Formation, Perforations, Date, Method of Isolation, Plug Depth. Row 1: 'J' Sand, 5918 - 22', Dec. 1973, Cement displaced down casing and up annulus, 5933'

Casing History

Table with columns: Casing String, Size, Cement Top, Stage Cement Top. Row 1: Surface @ 92' w/80 sx., 8 5/8" 24 lb., Surface, NA

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 5890' CIBP #2 Depth CIBP #3 Depth NOTE: Two (2) sacks cement required on all CIBPs
2. Set sks cmt from ft. to ft. in [] Casing [] Open Hole [] Annulus
3. Set sks cmt from ft. to ft. in [] Casing [] Open Hole [] Annulus
4. Set sks cmt from ft. to ft. in [] Casing [] Open Hole [] Annulus
5. Set sks cmt from ft. to ft. in [] Casing [] Open Hole [] Annulus
6. Set 40 sks cmt from 5890 ft. to 750 P.D. ft. in [] Casing [X] Open Hole [] Annulus
7. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
10. Set 35 50 SKS 1/2 in 1/2 out surface casing from 130' ft. to 30' ft.
11. Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker [X] No [] Yes
Set -0- SKS in rate hole Set -0- SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in. casing Plugging date:
*Wireline contractor:
*Cementing contractor:
Type of cement and additives used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Robert W. Peterson

Signed Robert W. Peterson Title: Member Date: 11/7/01

OGCC Approved Ed D. Matthew Title: Date: 1/10/02

CONDITIONS OF APPROVAL, IF ANY:
Note 1) additional plug required @ 800 P.D.
2) note volume change in surface casing plug
700 P.D.
48 Hour PA Notice required. Contact COGCC NE Area Engineer Ed Binkley @ (970) 842-4465