

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES
WELL ABANDONMENT REPORT



FOR OGCC USE ONLY

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24 hour notice required, contact

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 066565
Name of Operator: P&M Petroleum Management, LLC
Address: 518 17th St. #400
City: Denver State: CO Zip: 80202
API Number: 05-123-07914
Well Name: Lousberg Number: 1
Location (Qtr, Sec, Twp, Rng, Meridian): NW SW Sec 18, T9N, R56W
County: Weld Federal, Indian or State lease number: NA
Field Name: McKenzie Field Number: 53748

Contact Name & Phone
Robert W. Peterson
No: 303-260-7129
Fax: 303-260-7230

Complete the
Attachment Checklist

Wellbore Diagram	OGCC
Cement Job Summary	
Wireline Job Summary	

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be pulled: ☐ No ☒ Yes Top of casing cement: In annulus 5,100'

Fish in hole: ☒ No ☐ Yes If yes, explain details below:

Wellbore has uncemented casing leaks: ☐ No ☒ Yes If yes, explain details below:

Details: Well quit pumping and the rods and tubing were pulled from well. Tubing was tested and some joints were replaced. The well was placed back on production and a few days later, the well started pumping drilling mud and the well was shut in.

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
'J' Sand	5918 - 22'	Dec. 1973	Cement displaced down casing and up annulus	5933'

Casing String	Size	Cement Top	Stage Cement Top
Surface @ 92' w/80 sx.	8 5/8" 24 lb.	Surface	NA
Production @ 5987' w/175 sx.	4 1/2" @ 5987'	5100' calculated	NA

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 5890' CIBP #2 Depth CIBP #3 Depth NOTE: Two (2) sacks cement required on all CIBPs

2. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

3. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

4. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

5. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

6. Set 40 sks cmt from 5890 ft. to 7500 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

10. Set 35 50 SKS 1/2 in 1/2 out surface casing from 130' ft. to 30' ft.

11. Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☒ No ☐ Yes

Set -0- SKS in rate hole Set -0- SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline contractor: _____

*Cementing contractor: _____

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Robert W. Peterson

Signed Robert W. Peterson Title: Member Date: 11/7/01

OGCC Approved Col D. Matthew Title: Date: 1/18/02

CONDITIONS OF APPROVAL, IF ANY:

Note 1) additional plug required @ 8004' 700' RD

2) note volume change in surface casing plug

48 Hour PA Notice required.
Contact COGCC NE Area Engineer
Ed Binkley @ (970) 842-4465