

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/29/2024

Submitted Date:

04/29/2024

Document Number:

714200975**FIELD INSPECTION FORM**Loc ID 430790 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☒
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**13 Number of Comments3 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
430904	WELL	SI	06/01/2022	OW	123-36324	Campbell JF 17-41D	SI
433459	WELL	PA	09/02/2021	OW	123-37649	Campbell JF 17-6D-1	PA
460607	TANK BATTERY	AC	01/10/2019		-	Campbell JF PAD /17-41D battery	AC

**General Comment:**[THIS IS A FOLLOW UP INSPECTION.](#)

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	fencing, flowline remains at PA wellhead site. See attached photo.		
Corrective Action:	Comply with Rule 606/603.m.	Date:	01/17/2024

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	panel		
Corrective Action:		Date:	

**Equipment:**

			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 3		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1	
Comment:	gas meter is not annually calibrated. See attached photo.	
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date: 05/29/2024
Type: Horizontal Heated Separator	# 4	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	150 BBLS	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares containment with other tanks.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 430904 Type: WELL API Number: 123-36324 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: PRODUCTION RECORDSComment: SI; valves appear to be in a closed position.Corrective Action:  Date: **BradenHead**Date of Last Brhd Test: 06/14/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action:  Date: 

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433459 Type: WELL API Number: 123-37649 Status: PA Insp. Status: PA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTEDComment: PA; it appears flowline remains.Corrective Action: Comply with Rule 606 Date: 01/17/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 460607 Type: TANK API Number: - Status: AC Insp. Status: AC**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: PRODUCTION RECORDSComment: SICorrective Action:  Date: 

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>THIS IS A FOLLOW UP INSPECTION TO PREVIOUS INSPECTION DOC#: 714200193. All previous corrective actions assigned to this location have not been resolved. All previous corrective actions assigned to this location have been re-assigned with their original corrective action date. One new corrective action was observed at the time of re-inspection. Please review the narrative below for additional information.</p> <p>ECMC Inspection Report Summary WEATHER CONDITIONS: sunny, dry ground. On Monday, April 29, 2024 at approximately 1340, I, Inspector Brittani Santistevan, conducted an on-site inspection at CAMPBELL JF PAD 17-41D (PDC Energy), at location ID: 430790 in WELD COUNTY, Colorado. While there, I observed a shut in facility. During this inspection the following possible compliance issues were observed: 1. The flowline and fencing to a plugged and abandoned wellhead remains on location. Remove to comply with Rule 606/603.m. (Corrective action Date: January 17, 2024) See attached photo #3, 4. 2. It appears the gas meter has not been annually calibrated. Calibrate gas metering equipment annually to comply with rule 430.d.(1). (Corrective Action Date: May 29, 2024) See attached photo #2.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	santistb	04/29/2024

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
714200976	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6528689">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6528689</a>