

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00226706

RECEIVED

MAR 21 1972

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR R. L. Foree and Max L. Thomas				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3700 First National Bank Bldg., Dallas, Texas 75202				8. FARM OR LEASE NAME Fred Felte	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FSL, 600' FEL, Sec. 25 At top prod. interval reported below At total depth same				9. WELL NO. 1	
14. PERMIT NO. 71-368				12. COUNTY Weld	
DATE ISSUED May 24, 1971				13. STATE Colorado	
15. DATE SPUDDED 5-26-71		16. DATE T.D. REACHED 6-17-1971		10. FIELD AND POOL, OR WILDCAT Wildcat	
17. DATE COMPL. (Ready to prod.) P&A 2-22-72 Plug & Abd.		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4950 GR 4964 KB		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T7N, R67W	
20. TOTAL DEPTH, MD & TVD 8250'		21. PLUG, BACK T.D., MD & TVD		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) P&A	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron, Ind. Elec., Form. Density, Gamma Ray		27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11.6#	8135'	7-7/8"	270 SX.	7095'
8-5/8"	24#	658.54		400 SX.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	8105'				
31. PERFORATION RECORD (Interval, size and number) 7924, 3 holes; 7919, 3 holes; 7409, 3 holes; 7404, 3 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Spotted 500 gals. 12-3 MCO acid down tubing & 2000 gals. 1% KCL + 350# A-95. Fraced w/79040 gals. water w/40# gel/1000# + 1% KCL + 1% HCL, using 25,000# 20-40 Sd &					
33. PRODUCTION 46,000# 10-20 Sd. down 4 1/2" csg.					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) P&A 2-22-72	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

March 22, 1972

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 SUSSEX	4514	4609	Recovered 180' mud cut water + 1200' slightly salty water
DST #2 NIOBRARA	7100	7213	Recovered 580' slightly gas-cut drilling mud with good blow throughout 1st & 2nd flow periods, decreasing to weak blow end of test.
DST #3 TIMPOS-CODELL	7399	7433	Mis-run
DST #4 MUDDY	7900	7940	Recovered 96' drilling mud (with few gas bubbles breaking out) Fair to weak blow during flow periods
DST #5 MUDDY	7940	7990	60' drilling mud = .44 bbl. Fair blow for 10 min. 1st flow period. 2nd flow re-opened for test with a weak blow. Dead in 16 min. and for remainder of test.
CORE #1	7400	7433	Recovered 33'; 13' of Timpas limestone, 19' of Codell sandstone
CORE #2	7875	7890	Recovered 14' of dark grey to black argillaceous siltstone
CORE #3	7890	7940	Recovered 50'; 4' siltstone, 46' sandstone
CORE #4	7940	7990	Recovered 49'; 11' sandstone, 38' reworked sandstone and silt.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
PARKMAN	3780	+1184
SUSSEX	4500	+ 464
SUSSEX SD	4550	+ 414
SHANNON	4900	+ 64
SHANNON SD	4918	+ 46
NIOBRARA	7095	-2131
TIMPAS	7396	-2432
CODELL	7419	-2455
GREENHORN	7595	-2631
GRANEROS	7705	-2741
MUDDY SILT	7852	-2888
MUDDY SD.	7896	-2932
SKULL CR.	8050	-3086
DAKOTA SD.	8126	-3162
LAKOTA	8172	-3208
MORRISON	8250	-3286

25-7N-62W