

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

MAR 21 1972

16



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
R. L. Foree and Max L. Thomas

3. ADDRESS OF OPERATOR  
3700 First National Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 330' FSL, 600' FEL, Sec. 25  
At top prod. interval reported below  
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Fred Felte  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 25, T7N, R67W

14. PERMIT NO. 71-368 DATE ISSUED May 24, 1971  
12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 5-26-71 16. DATE T.D. REACHED 6-17-1971 17. DATE COMPL. (Ready to prod. or Plug & Abd.) P&A 2-22-72  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4950 GR 4964 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8250' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
P&A 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron, Ind. Elec., Form. Density, Gamma Ray  
27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11.6#	8135'	7-7/8"	270 SX.	7095'
8-5/8"	24#	658.54		400 SX.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8105'	

31. PERFORATION RECORD (Interval, size and number)  
7924, 3 holes; 7919, 3 holes; 7409, 3 holes; 7404, 3 holes  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
Spotted 500 gals. 12-3 MCO acid down tubing & 2000 gals. 1% KCL + 350# A-95.  
Fraced w/79040 gals. water w/40# gel/1000# + 1% KCL + 1% HCL, using 25,000# 20-40 Sd &

33. PRODUCTION 46,000# 10-20 Sd. down 4 1/2" csg.  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)  
P&A 2-22-72

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. L. Foree TITLE Agent DATE March 22, 1972

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DST #1 SUSSEX	4514	4609	Recovered 180' mud cut water + 1200' slightly salty water			
DST #2 NIOBRARA	7100	7213	Recovered 580' slightly gas-cut drilling mud with good blow throughout 1st & 2nd flow periods, decreasing to weak blow end of test.	PARKMAN	3780	+1184
				SUSSEX	4500	+ 464
				SUSSEX SD	4550	+ 414
				SHANNON	4900	+ 64
				SHANNON SD	4918	+ 46
DST #3 TIMPOS-CODELL	7399	7433	Mis-run	NIOBRARA	7095	-2131
DST #4 MUDDY	7900	7940	Recovered 96' drilling mud (with few gas bubbles breaking out) Fair to weak blow during flow periods	TIMPAS	7396	-2432
				CODELL	7419	-2455
				GREENHORN	7595	-2631
				GRANEROS	7705	-2741
				MUDDY SILT	7852	-2888
DST #5 MUDDY	7940	7990	60' drilling mud = .44 bbl. Fair blow for 10 min. 1st flow period. 2nd flow re-opened for test with a weak blow. Dead in 16 min. and for remainder of test.	MUDDY SD.	7896	-2932
				SKULL CR.	8050	-3086
				DAKOTA SD.	8126	-3162
				LAKOTA	8172	-3208
				MORRISON	8250	-3286
CORE #1	7400	7433	Recovered 33'; 13' of Timpas limestone, 19' of Codell sandstone			
CORE #2	7875	7890	Recovered 14' of dark grey to black argillaceous siltstone			
CORE #3	7890	7940	Recovered 50'; 4' siltstone, 46' sandstone			
CORE #4	7940	7990	Recovered 49'; 11' sandstone, 38' reworked sandstone and silt.			

25-2N-62W