

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

OCT 12 1971

Handwritten initials/signature



00226707

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Shut in

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
R. L. Foree and Max L. Thomas

3. ADDRESS OF OPERATOR
3700 First National Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 330' FSL, 600' FEL, Sec. 25
At top prod. interval reported below _____
At total depth same

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Fred Felte

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T7N, R67W

14. PERMIT NO. 71-368 DATE ISSUED May 24, 1971

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUNDED 5-26-71 16. DATE T.D. REACHED 6-17-1971 17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) _____

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4950 GR 4964 KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 8250' 21. PLUG, BACK T.D., MD & TVD _____

22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron Ind. Elec, Form. Density, Gamma Ray &

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2"</u>	<u>11.6#</u>	<u>8135'</u>	<u>7-7/8"</u>	<u>270 Sx.</u>	<u>JAM</u>
<u>8-5/8"</u>	<u>24#</u>	<u>658.54</u>		<u>400 Sx.</u>	<u>JJD</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2-3/8"</u>	<u>8105'</u>	

31. PERFORATION RECORD (Interval, size and number)
7924, 3holes; 7919, 3holes; 7409, 3holes; 7404, 3holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED
Spotted 500 gals. 12-3 MCO acid down tubing & 2000 gals. 1% KCL + 350# A-95.
Fraced w/79040 gals. water w/40# gel/1000# + 1% KCL + 1% HCL, using 25,000# 20-40 Sd. &

33. PRODUCTION 46,000# 10-20 Sd. down 4 1/2" csg.

33. DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. L. Foree TITLE Agent DATE October 8, 1971

See Spaces for Additional Data on Reverse Side

call it 5-D gas

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
DST #1	SUSSEX	4514	4609	Recovered 180' mud cut water + 1200' slightly salty water			
DST #2	NIOBRARA	7100	7213	Recovered 580' slightly gas-cut drilling mud with good blow throughout 1st & 2nd flow periods, decreasing to weak blow end of test.	PARKMAN	3780	+1184
					SUSSEX	4500	+ 464
					SUSSEX SD.	4550	+ 414
					SHANNON	4900	+ 64
					SHANNON SD.	4918	+ 46
DST #3	TIMPOS-CODELL	7399	7433	Mis-run	NIOBRARA	7095	-2131
					TIMPAS	7396	-2432
DST #4	MUDDY	7900	7940	Recovered 96' drilling mud (with few gas bubbles breaking out). Fair to weak blow during flow periods.	CODELL	7419	-2455
					GREENHORN	7595	-2631
					GRANEROS	7705	-2741
					MUDDY SILT	7852	-2888
DST #5	MUDDY	7940	7990	60' drilling mud = .44 bbl. Fair blow for 10 min. 1st flow period. 2nd flow re-opened for test with a weak blow. Dead in 16 min. and for remainder of test.	MUDDY SD.	7896	-2932
					SKULL CREEK	8050	-3086
					DAKOTA SD.	8126	-3162
					LAKOTA	8172	-3208
					MORRISON	8250	-3286
CORE #1		7400	7433	Recovered 33'; 13' of Timpas limestone, 19' of Codell sandstone			
CORE #2		7875	7890	Recovered 14' of dark grey to black argillaceous siltstone			
CORE #3		7890	7940	Recovered 50'; 4' siltstone, 46' sandstone			
CORE #4		7940	7990	Recovered 49'; 11' sandstone, 38' reworked sandstone and silt.			

25-70-4725