

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

OCT 12 1971

COLO. OIL & GAS CONS. COMM.



00226707

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input checked="" type="checkbox"/> Shut in		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						R. L. Foree and Max L. Thomas	
3. ADDRESS OF OPERATOR						3700 First National Bank Bldg., Dallas, Texas 75202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						At surface 330' FSL, 600' FEL, Sec. 25	
At top prod. interval reported below							
At total depth same							
14. PERMIT NO.				DATE ISSUED			
71-368				May 24, 1971			
15. DATE SPUDDED				16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)	
5-26-71		6-17-1971		4950 GR		4964 KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
8250'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis)			
Ind. Elec, Form. Density, Gamma Ray & Comp. Neutron				DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
4 1/2"		11.6#		8135'		7-7/8"	
8-5/8"		24#		658.54			
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2-3/8"	
						8105'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7924, 3holes; 7919, 3holes; 7409, 3holes; 7404, 3holes.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				Spotted 500 gals. 12-3 MCO acid down tubing & 2000 gals. 1% KCL + 350# A-95.			
				Fraced w/79040 gals. water w/40# gel/1000# + 1% KCL + 1% HCL, using 25,000# 20-40 Sd. &			
				PRODUCTION 46,000# 10-20 Sd. down 4 1/2" csg.			
33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		B. L. Foree		TITLE		Agent	
						DATE October 8, 1971	

See Spaces for Additional Data on Reverse Side

call it 5-9 gas

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 SUSSEX	4514	4609	Recovered 180' mud cut water + 1200' slightly salty water
DST #2 NIOBRARA	7100	7213	Recovered 580' slightly gas-cut drilling mud with good blow throughout 1st & 2nd flow periods, decreasing to weak blow end of test.
DST #3 TIMPOS-CODELL	7399	7433	Mis-run
DST #4 MUDDY	7900	7940	Recovered 96' drilling mud (with few gas bubbles breaking out). Fair to weak blow during flow periods.
DST #5 MUDDY	7940	7990	60' drilling mud = .44 bbl. Fair blow for 10 min. 1st flow period. 2nd flow re-opened for test with a weak blow. Dead in 16 min. and for remainder of test.
CORE #1	7400	7433	Recovered 33'; 13' of Timpas limestone, 19' of Codell sandstone
CORE #2	7875	7890	Recovered 14' of dark grey to black argillaceous siltstone
CORE #3	7890	7940	Recovered 50'; 4' siltstone, 46' sandstone
CORE #4	7940	7990	Recovered 49'; 11' sandstone, 38' reworked sandstone and silt.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
PARKMAN	3780	+1184
SUSSEX	4500	+ 464
SUSSEX SD.	4550	+ 414
SHANNON	4900	+ 64
SHANNON SD.	4918	+ 46
NIOBRARA	7095	-2131
TIMPAS	7396	-2432
CODELL	7419	-2455
GREENHORN	7595	-2631
GRANEROS	7705	-2741
MUDDY SILT	7852	-2888
MUDDY SD.	7896	-2932
SKULL CREEK	8050	-3086
DAKOTA SD.	8126	-3162
LAKOTA	8172	-3208
MORRISON	8250	-3286

25-70-6725