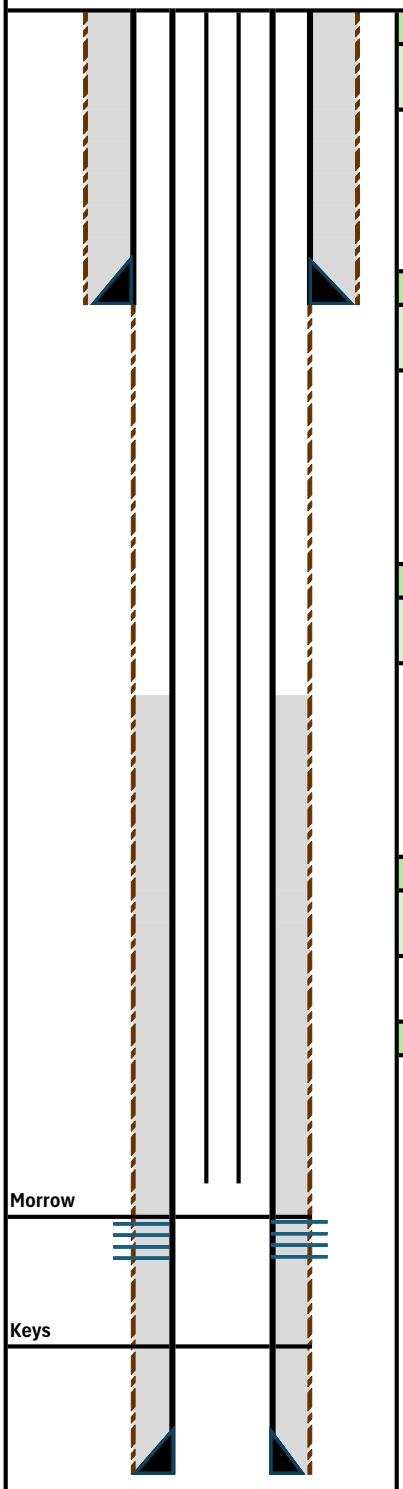
Wiepking Fullerton Energy LLC

Current Wellbore Diagram

Well Name:	Ma State #16	**Lat:**	39.1697300	**Sec:**	24
API:	05-073-06644	**Long:**	-103.6145800	**Twn:**	10S
Field:	Great Plains			**Rng:**	56W
				S/T/R:	Sec 24 T10S R56W



Casing and Tubulars

String	Top:	Bottom:	OD (in):	ID (in):	Wt. (lb/ft):	Grade:	Hole (in):
Surface	0	305	8.675		24.00	UNK	12.250
Production	0	7,996	5.50		17.00	UNK	7.875
Tubing	0	7,725	2.88		6.40	L-80	-

Formations

Zone	Top:	Bottom:
Cherokee	7,161	
Morrow	7,752	
Keyes	7,798	
Osage	7,916	

Cement

String	Top:	Bottom:	Method
Surface	0	305	Visual
Production 1	5,004	7,996	CBL
Production 2	3,100	4,762	CBL

Perforations

Zone	Top:	Bottom:	Status
Morrow	7,753	7,761	Open
Keys	7,811	7,832	Proposed
Squeeze 1	7,900		
Squeeze 2	7,460		

Downhole Tools

Item	Top:	Size (in):
Port Collar	4,762	5.5

Current and Previously Abandoned Zones

Coverage	Top:	Bottom:	Height (ft):	Volume (sks):	Type	Pump Type	Isolation

Procedure

1) MIRU Well Service Unit. Kill well and install BOP
2) POOH with tubing
3) RIH with 5.5" bit and scraper to 7,875'
4) POOH with tubing and MIRU WL
5) RIH and perforate Keys formation at 7,811'-7,832'
6) POOH w/ WL and RIH with tubing and packer
7) Set packer at 7,786'. Injection and breakdown test.

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Proposed Well Test Configuration

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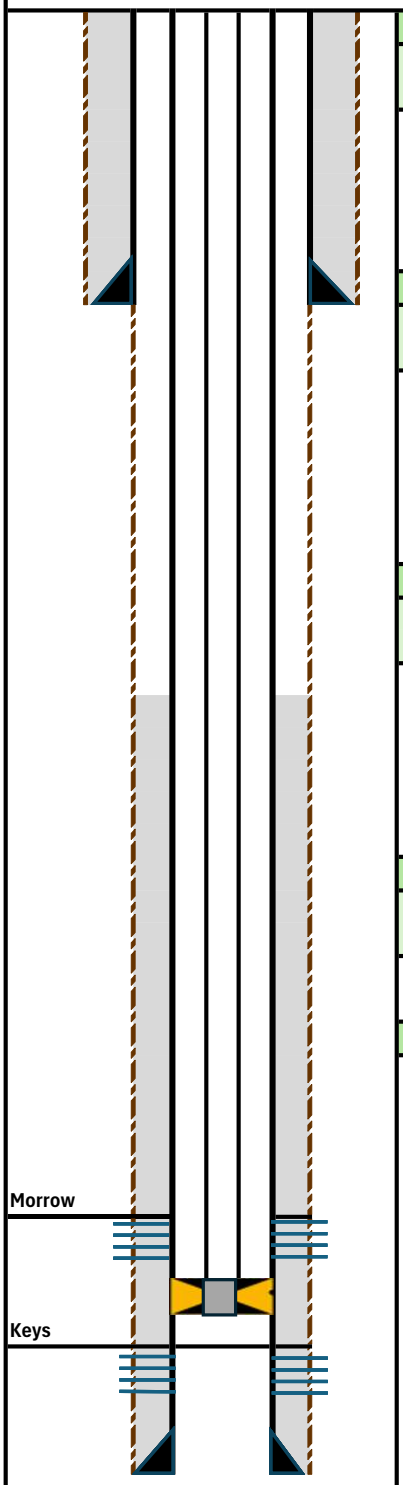

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Downhole Tools

Item	Top:	Size (in):
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Current and Previously Abandoned Zones

Coverage	Top:	Bottom:	Height (ft):	Volume (sks):	Type	Pump Type	Isolation

Procedure

1) After injection test, being to flow test wellbore
2) Swab well and test formation to flowback equipment
3) Take gas and fluid composition samples
4) Take flowrate tests for gas and water
5) MIRU and run downhole pressure log

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Proposed Returned to Production WBD

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Field:	Great Plains			**Rng:**	56W
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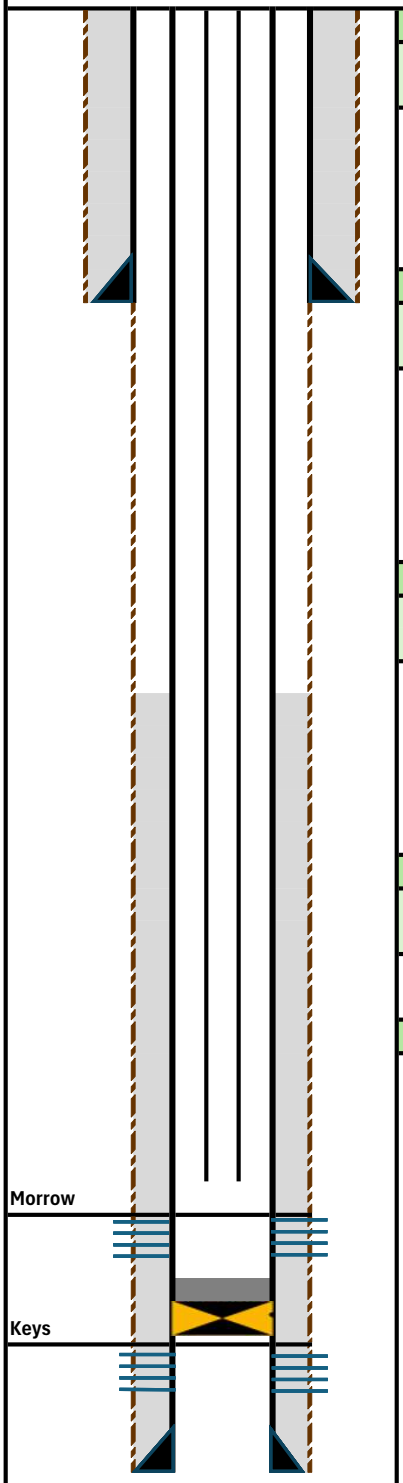

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Morrow	7,753	7,761	Open
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Squeeze 1	7,900		
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Downhole Tools

Item	Top:	Size (in):
Port Collar	4,762	5.5

Current and Previously Abandoned Zones

Coverage	Top:	Bottom:	Height (ft):	Volume (sks):	Type	Pump Type	Isolation

Procedure

1) After flow test release packer and POOH with tubing
2) Set CIBP at 7,786' (above Keys) and dump bail 2 sks cement
3) RIH with tubing and return well to production
4) RDMO and hand well over to production