OGCC FORM 2
REV. 7-71

00226664

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
JUN 19 1973
COLO. OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] REENTER [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Alpha-Omega Expl. Co. PHONE NO. 534-5851

3. ADDRESS OF OPERATOR: 402 Patterson Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 660' ~~WL~~ FW - 1980' ~~SL~~ FS Section 21
At proposed prod. zone: C NW SW

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Cactus

8. FARM OR LEASE NAME: Catcus Hill

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 21 - Township 7N - Range 67W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 4 East - 3 North - Ft. Collins

12. COUNTY: Weld

13. STATE: Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 660'

16. NO. OF ACRES IN LEASE*: 80

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 4720'

20. ROTARY OR CABLE TOOLS: R

21. ELEVATIONS (Show whether DF, RT, GR, etc.): GR. - 5002 RT - 5013

22. APPROX. DATE WORK WILL START: 6-26-73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 5/8	7"	20#	1050'	Surface
6 1/4	4 1/2	9#	4720'	150 Sacks

30,000

DVR
FIP ✓
MHM
JAV ✓
Plotted 6-19-73
ck. 11147

*DESCRIBE LEASE

Section 21: Township 7 North, Range 67 West

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Jack Tucker TITLE Agent DATE 6-18-73

(This space for Federal or State Office use)

PERMIT NO. 73 396 APPROVAL DATE

APPROVED BY D. C. Rogers TITLE DIRECTOR O & G CONS. COMM. DATE JUN 20 1973

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER
05 123 7733

73-396