

RECEIVED  
NOV 20 1957

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

OIL & GAS  
CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Kitchell Lake Area Operator The California Company  
County Weld Address P. O. Box 1769  
City Casper State Wyoming  
Lease Name Grace Wells et al Well No. 1 KB Permian Floor Elevation 5068'  
Location SE SE Section 17 Township 7N Range 67W Meridian 6th P.M.  
660 feet from S Section line and 660 feet from E Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 19, 1957 Signed [Signature]  
Title Area Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling 8 AM 9/26, 1957 Finished drilling 11/11, 1957  
Released rig 12:00 Noon 11/15/57

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
18"		Culvert	31' GL	5 yds Redi-mix			
10 3/4"	40.5	J-55	713'	550 pozmix	57 hrs	30 min	1200

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
TOTAL DEPTH <u>8984'</u>		PLUG BACK DEPTH _____	

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run TES & ML 10/9/57 - ES, ML w/MC, GR-NE Velocity Survey 11/13, 1957  
Was well cored? yes Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

Well was plugged and abandoned because of lack of commercial oil or gas production

TEST COMMENCED \_\_\_\_\_ A.M. or P.M. 19 TEST COMPLETED \_\_\_\_\_ A.M. or P.M. 19  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_  
TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

AJJ  
DVR  
FJK  
WLB  
MHR  
AH  
JJD  
FH

SEE REVERSE SIDE

