

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

OCT 26 1971

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY

12. COUNTY

13. STATE

14. PERMIT NO.

DATE ISSUED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Miami Oil Producers, Inc. 56900

3. ADDRESS OF OPERATOR

P. O. Drawer 2040, Abilene, Texas 79604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SE NW, Sec. 17, T7N, R67W (1980' FNL & 1980' FWL)

At top prod. interval reported below Same as above

At total depth Same as above

71-410

6-7-71

Weld

Colorado

15. DATE SPUDDED 6-12-71 16. DATE T.D. REACHED 7-2-71 17. DATE COMPL. (Ready to prod.) 7-31-71 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5052' K.B. 19. ELEV. CASINGHEAD 5042'

20. TOTAL DEPTH, MD & TVD 8945' 21. PLUG, BACK T.D., MD & TVD 7683' 22. IF MULTIPLE COMPL., HOW MANY Single 23. INTERVALS DRILLED BY 0' - 8945' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) "J" Sand (Muddy) 7482' - 7525' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. Laterolog, Comp. Form. Density, Comp. Neutron Porosity

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT SET
8 5/8" O.D.	J-55, 24#	409'	12 1/4"	400 sx Regular	None
4 1/2" O.D.	N-80, 11.6#	7720'	7 7/8"	300 sx 1-1 Posmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7467'	None

31. PERFORATION RECORD (Interval, size and number)

3 way Abrasa Jet A 7491' - 7484.5'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7491'	500 gal. 7 1/2% MCA
7484.5'	6000# 20/40 sand, 45,000# 10/20 sand, 800# 12-20 glass beads in 46,000 gal gelled water w/1 gal per 1000 gel N-11 nonemulsifier and

33. PRODUCTION 1 gal per 1000 gal HOWCO suds

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-27-71		Flowing				Shut in * See rev. side	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
None	None		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack Stivers

TITLE

Vice-President

DATE

10-22-71

See Spaces for Additional Data on Reverse Side

S. J. Gas

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
-----------	-----	--------	-----------------------------

Electric Log Tops:

Parkman	3330	- 3200
Sussex	4150	- 4035
Shannon	4446	- 4335
Niobrara	6760	- 6670
Muddy	7562	- 7450
Dakota	7790	- 7690
Forrelle	8662	
Lyons Sd.	8907	- 8820

Drill Stem Tests: DST #1 7478-7525 (7482 - 7531 Schlumberger)
Open 30 min., shut in 90 min., open 120 min., shut in 120 min.
Weak blow - dead in 33 min. of 2d flow period.
Rec. 360' drilling mud. No show.
BHT 215° F
FP 106-152--152-266
SIP 1650-1356 (both building)
HP 3824-3635
Sampler: Pressure 20# Rec. 50 cc drilling mud. No show.

DST #2 8847-8884
Open 30 min., shut in 60 min., open 90 min., shut in 90 min.
Weak blow - dead in 20 min. of 2d flow period.
Rec. 275' heavy drilling mud
100' water cut mud
80' mud cut water Res. 0.35 @ 100°
(Res. mud filtrate - 0.40 @ 105°)
BHT 220° F
FP 121 - 174 -- 174 - 282
SIP 3130-2794 (both building)
HP 4608-4527
Sampler: Pressure 0# Rec. 1900 cc drilling mud
No show.

Cores:	None
--------	------

* REMARKS - We respectfully request this well be placed in shut-in status until pipe line facilities are available.	
---------------------------------------------------------------------------------------------------------------------	--

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

17-7N-67W