

State of Colorado Energy & Carbon Management Commission

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EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [ ] PERMIT [X] REPORT ECMC PIT NUMBER: 263347

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number: 93760 Contact Name: James Hix - East OWP EPS Name of Operator: WALKER OIL & GAS CO LLC\* KEITH F Address: 219 STANLEY Phone: (303) 894-2100 City: ARDMORE State: OK Zip: 73402 Email: james.hix@state.co.us

Pit Location Information

Operator's Pit/Facility Name: TILLIE 1-3 Operator's Pit/Facility Number: 263347 API Number (associated well): 05-123-20387-00 ECMC Location ID (associated location): 259866 Or Form 2A # Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE-3-7N-56W-6 Latitude: 40.608487 Longitude: -103.626927 County: WELD

Operation Information

Construction Date: Actual or Planned: Actual Pit Type: Unlined Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility. Pit Use/Type (Check all that apply): [X] Production: [X] Produced Water Storage [X] Percolation [X] Evaporation [ ] Drilling: [ ] Oil-based Mud [ ] Salt Sections or High Chloride Mud [ ] Special Purpose: [ ] Flare [ ] Blowdown [ ] BS&W/Tank Bottoms [ ] Multi-Well Pit: [ ] Check if Rule 909.g.(1-4) applies. [ ] Cuttings Trench [ ] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [ ] Emergency [ ] Workover [ ] Plugging Method of treatment prior to discharge into pit: heater/separators-PW Tank Offsite disposal of pit contents: [ ] Injection; [ ] Commercial; [ ] Reuse/Recycle; [ ] NPDES; Permit Number: Other Information: Pit #263347 is in the ECMC Orphaned Well Program. This Form 15 report is submitted to document pit closure during tank battery decommissioning. The facility was last operated by Smith Energy Corp - 70385 prior to being transferred to the OWP.

Site Conditions

Enter 5280 for distance greater than 1 mile. Distance (in feet) to the nearest surface water: 1840 Ground Water (depth): 17 Water Well: 1840 Distance (in feet) to nearest Building Unit: 840 Distance (in feet) to nearest Designated Outside Activity Area: 5280

**Pit Design and Construction**

Size of Pit (in feet): Length: 12 Width: 12 Depth: 6 Calculated Working Volume (in barrels): 154  
 Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: \_\_\_\_\_ Percolation: \_\_\_\_\_  
 Primary Liner. Type: None Thickness (mil): 0  
 Operational Lifespan, per manufacturer's specs (years): 0  
 Secondary Liner (if present): Type: 0 Thickness (mil): 0  
 Operational Lifespan, per manufacturer's specs (years): 0  
 Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

**Pit Emissions**

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Pit #263347 was closed during the tank battery decommissioning for the Tillie #1-3 (OWP) in August 2023. This Form 15 report is submitted to document pit closure and sampling.

Operator Comments:

The former Pit #263347 operated by Keith Walker Oil & Gas LLC, and most recently operated by Smith Energy Corp - 70385, is closed. The Tillie #1-3 (OWP) oil and gas well (API #05-123-20387), the associated flowlines, tank battery (Location ID #331254), and produced water pit are in the ECMC Orphaned Well Program (OWP). The tank battery and flowlines were decommissioned and the pit was closed in August 2023 through November 2023. Analytical results for a soil sample collected from the base of the pit and submitted for analysis of Table 915-1 soil parameters did not indicate E&P Waste impacts. Site investigation and remediation of historic spills/releases at the tank battery and separator will proceed under Remediation Project #27619. This Form 15 report is submitted for closure of Pit #263347.

**Certification**

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: James Hix  
 Title: East OWP EPS Email: james.hix@state.co.us Date: \_\_\_\_\_

**Approval**

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

**Best Management Practices**

<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>

**CONDITIONS OF APPROVAL, IF ANY LIST**

<b><u>COA Type</u></b>	<b><u>Description</u></b>
0 COA	

**ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval
Total: 0 comment(s)		