

RECEIVED



OCT - 6 1969

OGCC Form 4

THE CALIFORNIA CO.  
RECEIVED  
OCT 15 1957

COLO. OIL & GAS CONS. COMM.  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
OCT 14 1957  
OIL & GAS  
CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

CROFTEN OFFICE

## INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recompleate or abandon a well or to change plans. Within thirty (30) days after recompleation, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete

☐

Report of Remedial Work

☒

Notice of Intention to Change Plans

☐

Report of Recompleation

☐

Notice of Intention to Abandon Well

☐

Other

☐

(Check appropriate space)

LEASE NAME Victor Denny

WELL NO. 1

FIELD New Windsor

WILDCAT

COUNTY Weld

LOCATION NE SE

Section 27

Township 7N

Range 67W

Meridian 6th P. M.

1983

(Quarter Quarter)

feet from S

Nor S

Section Line and 662

feet from E

E or W

Section Line

## (DETAILS OF WORK)

Subject well was treated with 50 gallons of Central Flow on September 8, 1957 in the following manner:

The Control Flow was mixed in 10 barrels of crude and the mixture was spotted across the perforated interval, 4273-4282' in the Sussex formation, and Bradenhead squeezed into the formation.

The injection pressure was 700-800 psi with no formation breakdown. The mixture was injected at the rate of 0.8 barrels per minute. The well was circulated around the annulus with paraffin solvent for 12 hours prior to placing back on rproduction.

The above treatment failed to stimulate production from the subject well, with the production leveling off at approximately 35 BOPD, with a 4% water cut, as compared to 33 barrels of oil per day with a 2% water cut prior to the treatment.

BEST IMAGE  
AVAILABLE

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

OCT 14 1957

Date

Director

Company The California Company

Date October 8, 1957

Address P. O. Box 1769

Phone No. 2-5303

By

(Signature)

Title Area Supt.