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OCT - 6 1969

OGCC Form 4

THE CALIFORNIA CO.  
RECEIVED  
OCT 15 1957

COLO. OIL & GAS CONS. COMM.  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
OCT 14 1957  
OIL & GAS  
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

WORKER OFFICE

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME Victor Denny WELL NO. 1

FIELD New Windsor WILDCAT COUNTY Weld

LOCATION NE SE Section 27 Township 7N Range 67W Meridian 6th P. M.  
 (Quarter Quarter)  
1983 feet from S Section Line and 662 feet from E Section Line  
 Nor S E or W

(DETAILS OF WORK)

Subject well was treated with 50 gallons of Central Flow on September 8, 1957 in the following manner:

The Control Flow was mixed in 10 barrels of crude and the mixture was spotted across the perforated interval, 4273-4282' in the Sussex formation, and Bradenhead squeezed into the formation.

The injection pressure was 700-800 psi with no formation breakdown. The mixture was injected at the rate of 0.8 barrels per minute. The well was circulated around the annulus with paraffin solvent for 12 hours prior to placing back on rproduction.

The above treatment failed to stimulate production from the subject well, with the production leveling off at approximately 35 BOPD, with a 4% water cut, as compared to 33 barrels of oil per day with a 2% water cut prior to the treatment.

BEST IMAGE AVAILABLE

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: OCT 14 1957 Date

Company The California Company Date October 8, 1957

Address P. O. Box 1769 Phone No. 2-5303

Director [Signature] By [Signature] Title Area Supt.  
 (Signature)