



State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

RECEIVED

AUG 27 1999

OIL & GAS CONS. COMM.

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24 hour notice required, contact

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Complete the
Attachment Checklist

Wellbore Diagram
Cement Job Summary
Wireline Job Summary

OGCC Operator Number: 76785
Name of Operator: RICHARD H SCHLAGEL
Address: 10625 CO R 72
City: WINDSOR CO. State: CO Zip: 80550
API Number: 05-123-8505
Well Name: DENNY Number: 3
Location (QtrQtr, Sec, Twp, Rng, Meridian): SW/SE 27-7N-67W
County: WELD Federal, Indian or State lease number:
Field Name: NEW WINDSOR Field Number:

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be pulled: ☐ No ☒ Yes Top of casing cement:
Fish in hole: ☒ No ☐ Yes If yes, explain details below:
Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
SUSSEX	4262-70			

Casing History

Casing String	Size	Cement Top	Stage Cement Top
LONG STRING 8 7/8" @ 196'	4 1/2" - 9.5	150 SK	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 4210 CIBP #2 Depth CIBP #3 Depth NOTE: Two (2) sacks cement required on all CIBPs
2. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
3. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
4. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
5. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
6. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
7. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
10. Set 58 65 SKS 1/2 in 1/2 out surface casing from 280 ft. to 150 ft.
11. Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate
Set SKS in rat hole Dry-Hole Marker ☒ No ☐ Yes
Set SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in. casing Plugging date:
*Wireline contractor:
*Cementing contractor:
Type of cement and additives used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name FRANK HYTO

Signed [Signature] Title: Agent

Date: 8/27/99

OGCC Approved: [Signature] Title: Date: 8/27/99

CONDITIONS OF APPROVAL, IF ANY:

P&A procedures require 48 hours
notice of MIRU. Contact Linda
Pavelka at 303-857-1635 or
303-886-7223