



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

FOR OGCC USE ONLY

RECEIVED

AUG 27 1999

OIL & GAS CONS. COMM.

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 76785
Name of Operator: RICHARD H SCHLAGEL
Address: 10625 CO R2 72
City: WINDSOR CO. State: CO Zip: 80550
API Number: 05-123-8505
Well Name: DENNY Number: 3
Location (QtrQtr, Sec, Twp, Rng, Meridian): SW1SE 27-7N-67W
County: WELD Federal, Indian or State lease number:
Field Name: NEW WINDSOR Field Number:

ET OE PR ES
24 hour notice required, contact
@
Complete the Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

Notice of Intent to Abandon

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
Casing to be pulled: No Yes Top of casing cement:
Fish in hole: No Yes If yes, explain details below:
Wellbore has uncemented casing leaks: No Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Table with columns: Formation, Perforations, Date, Method of Isolation, Plug Depth. Row 1: SUSSEX, 4262-70

Casing History

Table with columns: Casing String, Size, Cement Top, Stage Cement Top. Row 1: LONG STRING 8 7/8" @ 196', 4 1/2 - 9.5, 150 SK ?

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 4210 CIBP #2 Depth CIBP #3 Depth
2. Set sks cmt from ft. to ft. in
3. Set sks cmt from ft. to ft. in
4. Set sks cmt from ft. to ft. in
5. Set sks cmt from ft. to ft. in
6. Set sks cmt from ft. to ft. in
7. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
10. Set 58 65 SKS 1/2 in 1/2 out surface casing from 250 ft. to 150 ft.
11. Set 10 SKS @ surface 280
Cut 4 feet below ground level, weld on plate
Set SKS in rat hole Dry-Hole Marker No Yes
Set SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in. casing Plugging date:
*Wireline contractor:
*Cementing contractor:
Type of cement and additives used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name FRANK HYTO
Signed [Signature] Title: Agent Date: 8/27/99
OGCC Approved: [Signature] Title: Date: 8/27/99

CONDITIONS OF APPROVAL, IF ANY:
P&A procedures require 48 hours notice of MIRU. Contact Linda Pavelka at 303-857-1635 or 303-886-7223