

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax 894-2109



OCT - 4 1999

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 76785		Contact Name & Phone Number	24 hour notice required, contact: @									
Name of Operator: Richard H. Schlalel		No:										
Address: 10625 WCR 21&72		Fax:	Complete the Attachment Checklist <table border="1"><tr><td>Wellbore Diagram</td><td>Dpr</td><td>OGCC</td></tr><tr><td>Cement Job Summary</td><td></td><td></td></tr><tr><td>Wireline Job Summary</td><td></td><td></td></tr></table>	Wellbore Diagram	Dpr	OGCC	Cement Job Summary			Wireline Job Summary		
Wellbore Diagram	Dpr	OGCC										
Cement Job Summary												
Wireline Job Summary												
City: Windsor	State: Co.	Zip: 80550										
API Number: 05-123-85068	OGCC Lease No:	Other wells this lease? <input type="checkbox"/> Y <input type="checkbox"/> N										
Well Name: Denny	Number: 3											
Location (Qtr, Sec, Twp, Rng, Meridian): SWSE 27 7N 67W												
Country: Weld	Federal, Indian or State lease number:											
Field Name: New Windsor	Field Number:											

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be pulled: ☐ No ☒ Yes Top of casing cement: _____
Fish in hole: ☒ No ☐ Yes If yes, explain details below: _____
Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below: _____
Details: _____

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top
8 5/8	196'		
4 1/2	4500'		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4200' with 2 sks cmt on top. CIBP #2: Depth _____ with _____ sks cmt on top. **NOTE: Two (2) sacks cement required on all CIBPs.**

Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Set 65 SKS 1/2 in 1/2 out surface casing from 280' ft. to 150' ft. Shoe at 196'
Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker: ☒ No ☐ Yes
Set na SKS in rat hole Set na SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: 3682' ft. of 4 1/2 in. casing. Plugging date: 9-7-99
Wireline contractor: ADI of Fort Morgan, Colorado
Cementing contractor: H&R Well Service of Fort Morgan, Colorado
Type of cement and additives used: Class G Neat

Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Harrah Hodge

Signed: _____ Title: P&A Manager Date: 9-7-99

OGCC Approved: _____ Title: _____ Date: 10/13/99

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL

H & R WELL SERVICES, INC.0902 Road 4
WIGGINS, COLORADO 80654

(970) 432-5285 (303) 654-1600

TO _____

THE FOLLOWING WAS NOTED

> Set CIBP at 4200', cap with 2 sks

Free point, cut and lay down casing from 3682'

TIH with tubing to 280' (9 joints)

Pump 65 sks across shoe at 196'

Pump 10 sks at surface

Dig out and cut off well head

Weld on cap

Back fill around well bore

OK *[Signature]*

Harlan Hodge, P&A Manager/H&R Well Service

[Signature]

ORIGINAL

COPIES TO _____
_____**FIELD REPORT**

SIGNED _____

DATE 9-7-99		JOB NO.	
PROJECT			
LOCATION Denny # 3			
CONTRACTOR		OWNER	
WEATHER		TEMP. ° at AM ° at PM	
PRESENT AT SITE			
OCT - 4 1999			