

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED 15
FEB 20 1976

00226843

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

The Marlin Oil Company/N. L. Koin

3. ADDRESS OF OPERATOR

1507 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 100' NE of the C-SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 27

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

75-745

DATE ISSUED

8/22/75

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Denny

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

New Windsor

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, 7N-67W

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPURRED

9/3/75

16. DATE T.D. REACHED

9/9/75

17. DATE COMPL. (Ready to prod.)

12/2/75

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4952' Gr

19. ELEV. CASINGHEAD

4952'

20. TOTAL DEPTH, MD & TVD

4350'

21. PLUG, BACK T.D., MD & TVD

4345'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

XXX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4262-70' (Sussex Sand)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES (Schlumberger)

27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	196'	12-1/4"	175 sx	None
4-1/2"	9.5#	4345'	7-7/8"	150 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4260'	None

31. PERFORATION RECORD (Interval, size and number)

4262-70' w/16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4262-70'	135,000# Sand
	817 bbls. oil
	446 bbls. water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/3/75		Pumping 2" x 1½" x 16 RWAC				Pumping	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
-23/24-75	24	---	→	20	1.8	15	89:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	20	→	20	1.8	15	43.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel

TEST WITNESSED BY

H. Bush

35. LIST OF ATTACHMENTS

Core Lab Core Analysis Results

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dorothy Sedgwick

TITLE

Land Manager

DATE

2/18/75

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See enclosed Core Analysis

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman Sussex	3496'	4200'

27-74-6240-