

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED 15
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00226843

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Denny
9. WELL NO.
#3
10. FIELD AND POOL, OR WILDCAT
New Windsor
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27, 7N-67W
12. COUNTY
Weld
13. STATE
Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Marlin Oil Company/N. L. Koin

3. ADDRESS OF OPERATOR
1507 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 100' NE of the C-SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 27
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 75-745
DATE ISSUED 8/22/75

15. DATE SPUNDED 9/3/75
16. DATE T.D. REACHED 9/9/75
17. DATE COMPL. (Ready to prod.) 12/2/75 (Plug & Abd.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4952' Gr
19. ELEV. CASINGHEAD 4952'

20. TOTAL DEPTH, MD & TVD 4350'
21. PLUG, BACK T.D., MD & TVD 4345'
22. IF MULTIPLE COMPL., HOW MANY ---
23. INTERVALS DRILLED BY ---
ROTARY TOOLS XXX
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4262-70' (Sussex Sand)
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES (Schlumberger)
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	196'	12-1/4"	175 SX	None
4-1/2"	9.5#	4345'	7-7/8"	150 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4260'	None

31. PERFORATION RECORD (Interval, size and number)
4262-70' w/16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4262-70'	135,000# Sand
	817 bbls. oil
	446 bbls. water

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/3/75	Pumping 2" x 1 $\frac{1}{2}$ " x 16 RWAC	Pumping

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-23/24-75	24	---	---	20	1.8	15	89:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	20	---	20	1.8	15	43.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel
TEST WITNESSED BY H. Bush

35. LIST OF ATTACHMENTS
Core Lab Core Analysis Results

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara Sedgwick TITLE Land Manager DATE 2/18/75

DVR
FIP
LDM
JJD
GCH
GCM

X
3

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See enclosed Core Analysis

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman Sussex	3496'	4200'



27-7N-62W-

DEPARTMENT OF MINERAL RESOURCES
AND CIVIL CONSERVATION COMMISSION

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