

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/18/2024

Submitted Date:

04/19/2024

Document Number:

714000688

FIELD INSPECTION FORMLoc ID 325959 Inspector Name: Mcdonough, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, General		FarmingtonRegulatoryTechs@hilcorp.com	All SW Inspections
Shorty, Priscilla	505-324-5188	pshorty@hilcorp.com	
Walker, Mandi		mwalker@hilcorp.com	All Inspections SW

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215634	WELL	PR	09/01/2017	CBM	067-07239	ALLISON UNIT 137	RI

General Comment:

On 4/18/2024 Reclamation Specialist Corey McDonough conducted a Reclamation and storm water inspection at Hilcorp Energy Companies Allison Unit 137 Location in La Plata County Colorado. This is a follow up inspection to inspection doc #693903828.

During the inspection the following compliance issues were observed

- Impacted Surface Material
- Debris/Trash
- Unused Equipment
- Interim Reclamation
- Guy line anchor

Refer to the "Good-house keeping" and "Interim reclamation" and "Weeds" section of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Inspection doc #693903828 observed surface owner equipment observed in the southwest corner of the disturbance and required compliance by 12/4/2021. It was observed in this inspection that surface owner equipment has not been removed and remains on location. No variance for surface owner to store equipment on location observed in the well file. Original CA has not been addressed. Original CA and date remains applicable. No CA date is being provided as this location is out of compliance for the same Rule.		
Corrective Action:	Comply with rule 606. Remove and properly store unused equipment.	Date:	
Type	UNUSED EQUIPMENT		
Comment:	Unused oil and gas fitting and tubing equipment observed on location.		
Corrective Action:	Comply with rule 606. Remove and properly store unused equipment.	Date:	05/04/2024
Type	DEBRIS		
Comment:	Weedy russian thistle debris lining the eastern edge of the disturbance.		
Corrective Action:	Comply with rule 606, remove and properly dispose of debris.	Date:	04/26/2024
Type	TRASH		
Comment:	Metal and plastic trash observed on location.		
Corrective Action:	Comply with rule 606, remove and properly dispose of debris.	Date:	04/26/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	215634	Type:	WELL	API Number:	067-07239	Status:	PR	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date **05/03/2024**

Guy line anchors not marked.

Install proper guy line markers per Rule 1003.a

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Inspection doc #693903828 identified areas of the well pad that are no longer needed for production and required compliance by 12/4/2021. It was observed in this inspection that areas have not been interim reclaimed and are covered with surface owner equipment. Original CA has not been addressed. Original CA and date remains applicable. No CA date is being provided as this location is out of compliance for the same Rule.

Corrective Action Reclamation needs to be conducted in areas not needed for production operations in accordance with 1003 reclamation rules.

Date _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location

☐

Multi-Well Location

☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

At the time of the inspection, no storm water erosion issues were observed. Continue monitoring and managing storm water and erosion controls to ensure compliance with storm water regulations.

Corrective Action:

Date:

Pits:

☐

NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403762271	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6517036
714000696	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6517026