

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/18/2024

Submitted Date:

04/18/2024

Document Number:

695109463**FIELD INSPECTION FORM**Loc ID 307592 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10705Name of Operator: EVERGREEN NATURAL RESOURCES LLCAddress: 1875 LAWRENCE ST STE 1150City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217874	WELL	PR	11/22/1999	CBM	071-06653	LORENCITO 2-9-34-66	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Ancillary equipment

1

Comment:

Corrective Action:

Date:

Type: Bradenhead

1

Comment: IS ACCESSABLE

Corrective Action:

Date:

Type: Pump Jack

1

Comment:

Corrective Action:

Date:

Type: Vertical Separator

1

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

1

Comment: CAL. REPORT INDICATES GAS METER HAS BEEN CALIBRATED WITHIN THE LAST YEAR.

Corrective Action:

Date:

Type: Deadman # & Marked

4

Comment:

Corrective Action:

Date:

Venting:

Yes/No NO

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities									
Facility ID:	217874	Type:	WELL	API Number:	071-06653	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:				Date:					
BradenHead									
Date of Last Brhd Test:	10/14/2015	Annual Brhd Completed?							
Last Brhd Test Results	Initial Surf Csg Pressure:	0	Fluid Type:						
	End Surf Csg Pressure:	0							
Comment:									
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: 119925Lat: 37.102785Long: -104.780564Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: NoneFencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: NOOil Accumulation: NO2+ feet Freeboard: NOComment:

PHOTO 4: FLUID LEVEL IN PRODUCED WATER PIT IS ABOVE FREEBOARD (SPOKE WITH EVERGREEN PRODUCTION FOREMAN ED ROMERO).
 PHOTO 5: THE SALT/MINERAL DEPOSIT RING AROUND THE PIT INDICATES THAT THE PIT IS BEING MAINTAINED ABOVE 2' FREEBOARD ON A REGULAR BASES, THE RULE STATES THAT THERE MUST BE A MINIMUM OF 2' FREEBOARD AT ALL TIMES. THIS MEANS THAT THE PIT MUST BE PULLED/DRAINED BEFORE FLUID LEVEL REACHES THE 2' FREEBOARD.

Corrective Action:

Lower fluid level so at least two feet of freeboard exists per Rule 909.c.

Date: 04/19/2024**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403761885	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6516608
695109464	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6516597