

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/18/2024

Submitted Date:

04/18/2024

Document Number:

695109463

**FIELD INSPECTION FORM**

Loc ID 307592 Inspector Name: Beardslee, Tom On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10705  
Name of Operator: EVERGREEN NATURAL RESOURCES LLC  
Address: 1875 LAWRENCE ST STE 1150  
City: DENVER State: CO Zip: 80202

**Findings:**

- 4 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217874	WELL	PR	11/22/1999	CBM	071-06653	LORENCITO 2-9-34-66	PR

**General Comment:**

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type	#	Comment	Corrective Action	Date	corrective date
Type: Ancillary equipment	# 1				
		Comment: <input type="text"/>			
			Corrective Action: <input type="text"/>	Date: <input type="text"/>	
Type: Bradenhead	# 1				
		Comment: IS ACCESSABLE			
			Corrective Action: <input type="text"/>	Date: <input type="text"/>	
Type: Pump Jack	# 1				
		Comment: <input type="text"/>			
			Corrective Action: <input type="text"/>	Date: <input type="text"/>	
Type: Vertical Separator	# 1				
		Comment: <input type="text"/>			
			Corrective Action: <input type="text"/>	Date: <input type="text"/>	
Type: Gas Meter Run	# 1				
		Comment: CAL. REPORT INDICATES GAS METER HAS BEEN CALIBRATED WITHIN THE LAST YEAR.			
			Corrective Action: <input type="text"/>	Date: <input type="text"/>	
Type: Deadman # & Marked	# 4				
		Comment: <input type="text"/>			
			Corrective Action: <input type="text"/>	Date: <input type="text"/>	

**Venting:**

Yes/No	NO		
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

**Flaring:**

Type			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

**Inspected Facilities**

Facility ID: 217874 Type: WELL API Number: 071-06653 Status: PR Insp. Status: PR

**Producing Well**

Comment:

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 10/14/2015 Annual Brhd Completed?

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Type: Produced Water      Lined: NO      Pit ID: 119925      Lat: 37.102785      Long: -104.780564

Reference Point: \_\_\_\_\_      Other: \_\_\_\_\_      Length: \_\_\_\_\_      Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_      Liner Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: None      Fencing Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_      Netting Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: NO      Oil Accumulation: NO      2+ feet Freeboard: NO

Comment: **PHOTO 4: FLUID LEVEL IN PRODUCED WATER PIT IS ABOVE FREEBOARD (SPOKE WITH EVERGREEN PRODUCTION FOREMAN ED ROMERO).  
PHOTO 5: THE SALT/MINERAL DEPOSIT RING AROUND THE PIT INDICATES THAT THE PIT IS BEEING MAINTAINED ABOVE 2' FREEBOARD ON A REGULAR BASES, THE RULE STATES THAT THERE MUST BE A MINIMUM OF 2' FREEBOARD AT ALL TIMES. THIS MEANS THAT THE PIT MUST BE PULLED/DRAINED BEFORE FLUID LEVEL REACHES THE 2' FREEBOARD.**

Corrective Action

**Lower fluid level so at least two feet of freeboard exists per Rule 909.c.**

Date: 04/19/2024

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403761885	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6516608">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6516608</a>
695109464	INSP. PHOTOS	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6516597">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6516597</a>