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OGCC Form 5

COLO. OIL & GAS CONSV. COMM.  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

BEST IMAGE

AVAILABLE

## INSTRUCTIONS



00226806

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field New Windsor Operator The California Company  
County Weld Address P. O. Box 1750  
City Casper State Wyoming  
Lease Name Windsor Reservoir & Canal Co. et al Well No. 3 Elevation 4249'  
Location NE SW Section 27 Township 7N Range 6W Meridian 6th P.M.  
2012 (quarter quarter) feet from 3 Section line and 1947 feet from W Section Line  
N or S or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil 3; Gas       

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 1/8/53

Signed [Signature]  
Title Area Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 6PM 10/15, 1957 Finished drilling 6:30 AM 10/21, 1957  
Released rig 12:00 AM 10/23/57

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
18"		culvert	10' CL	1 1/2 yds. Redi-mix		Time	Psi
9 5/8"	40.5	J-55	137	125 common	15 1/2 hrs	30 min.	1000
5 1/2"	14.5 & 15.5	J-55	4232	225 common	26 hrs	30 min.	1000

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
McGullough	4 bullets per foot & 4 jet shots per foot	4263		4265

TOTAL DEPTH 4232'PLUG BACK DEPTH 4230'

Oil Productive Zone: From 4263 To 4265  
Electric or other Logs run 225 & HL 10/21/57

Gas Productive Zone: From        To         
Date 10/24, 1957

Was well cored? Yes

Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
10/25/57	Grade oil	15,000 Gal	4263	4265	Susack	Sand-oil-squeeze
	Sand	15,000 lbs.				

Results of shooting and/or chemical treatment: Unsatisfactory

No formation oil produced

## DATA ON TEST

Test Commenced        A.M. or P.M. 19 Test Completed        A.M. or P.M. 19

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg.        lbs./sq.in.

Length of stroke used 42 inches

Flowing Press. on Tbg.        lbs./sq.in.

Number of strokes per minute 13

Size Tbg.        in. No. feet run       

Diam. of working barrel 1 1/4 inches

Size Choke        in.

Size Tbg. 2 in. No. feet run 4230

Shut-in Pressure       

Depth of Pump 4230 feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Test pump 3 holes oil, cut 10' water after 3 day shut in. No flow returned

TEST RESULTS: Bbls. oil per day        API Gravity 41 degrees  
Gas Vol.        Mcf/Day; Gas-Oil Ratio        Cf/Bbl. of oil  
B.S. & W. 83 %; Gas Gravity        (Corr. to 15.025 psi & 60°F)