

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>		<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>																																											
	<div>Document Number:</div> <div>403353616</div> <div>Date Received:</div> <div>03/22/2023</div>																																															
<div>WELL ABANDONMENT REPORT</div> <div><div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div></div>																																																
<div><div><div>ECMC Operator Number: 1</div><div>Contact Name: Richard Murray</div><div>Name of Operator: UNKNOWN</div><div>Phone: (970) 989-3092</div><div>Address: XXXXXXXXXXXXXXXXX</div><div>Fax:</div><div>City: XXXXX State: XX Zip:</div><div>Email: g.richard.murray@state.co.us</div><div><div>For "Intent" 24 hour notice required,</div><div>Name:</div><div>Tel:</div><div>ECMC contact:</div><div>Email:</div></div></div></div>																																																
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																																
<div><div>API Number 05-045-06006-00</div><div>Well Name: VERVA BOWEN (OWP) Well Number: 1</div><div>Location: QtrQtr: NENW Section: 3 Township: 5S Range: 92W Meridian: 6</div><div>County: GARFIELD Federal, Indian or State Lease Number:</div><div>Field Name: WILDCAT Field Number: 99999</div></div>																																																
<div><div>Only Complete the Following Background Information for Intent to Abandon</div><div><div>Latitude: 39.647619 Longitude: -107.708851</div><div>GPS Data: GPS Quality Value: 0.7 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 02/02/2023</div><div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div><div><input type="checkbox"/> Other</div><div><div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>Estimated Depth:</div><div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>If yes, explain details below</div><div>Details:</div></div></div></div></div>																																																
<div><div>Current and Previously Abandoned Zones</div><table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table><div>Total: 0 zone(s)</div></div>					Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																																						
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<div><div>Casing History</div><table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>10</td><td>8+5/8</td><td>UK</td><td>24</td><td>0</td><td>75</td><td>30</td><td>66</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>6+3/4</td><td>2+3/8</td><td>UK</td><td>UK</td><td>0</td><td>981</td><td></td><td>981</td><td>550</td><td>CBL</td></tr><tr><td>OPEN HOLE</td><td>6+3/4</td><td></td><td></td><td></td><td>981</td><td>1141</td><td></td><td></td><td></td><td></td></tr></table></div>					Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	10	8+5/8	UK	24	0	75	30	66	0	VISU	1ST	6+3/4	2+3/8	UK	UK	0	981		981	550	CBL	OPEN HOLE	6+3/4				981	1141				
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 21 sks cmt from 981 ft. to 548 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Perforate and squeeze at 350 ft. with 42 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐
Set 4 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 9
Surface Plug Setting Date: 01/25/2023 Cut and Cap Date: 02/03/2023
*Wireline Contractor: Rocky Mountain Wireline Servie *Cementing Contractor: Blac Frac Tanks INC
Type of Cement and Additives Used: Type 2 cement at 15.6 ppg with 2% calc-2
Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Richard Murray
Title: OWP Specialist Date: 3/22/2023 Email: g.richard.murray@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Katz, Aaron Date: 4/25/2024

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403353616	FORM 6 SUBSEQUENT SUBMITTED
403353800	WELLBORE DIAGRAM
403353803	CEMENT JOB SUMMARY
403353804	OPERATIONS SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Plugged by OWP No modern surface casing or bradenhead on well. Casing open to atmosphere. No leaking gas detected. Tubing extends up out of casing with gate valve. No Production Reporting See Operations summary for details on wireline runs	04/25/2024
Permit	Submitter included as-drilled. Reviewed attachments. Pass.	04/27/2023

Total: 2 comment(s)