

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/17/2024

Submitted Date:

04/17/2024

Document Number:

702502617

**FIELD INSPECTION FORM**

Loc ID 316148 Inspector Name: Burchett, Kirby On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**  
11 Number of Comments  
4 Number of Corrective Actions  
 Corrective Action Response Requested

**Operator Information:**  
 ECMC Operator Number: 10775  
 Name of Operator: KT RESOURCES LLC  
 Address: 3381 WESTBROOK LANE  
 City: HIGHLANDS State: CO Zip: 80129

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Baumgras, Dan	(307) 321-3299	Dan@KT-Res.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Adams, Karen	(303) 886-8733	adams@kt-res.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232240	WELL	PR	02/01/2024	GW	103-09911	WRD FEDERAL 30-24	PR

**General Comment:**

[ECMC Inspection Report Summary](#)

On Wednesday, 04/17/2024, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Federal 30-24 well, Location #316148, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and High Priority Habitat area with NSO, Density and Other Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to Insp. #702502455 on 3/6/24. The following Corrective Actions are unresolved and original due dates will remain:

1. Relief valve riser missing rain protection.
2. Gas meter calibration out of compliance.
3. Stormwater BMPs need implementation and maintenance.
4. Mechanical Integrity Test required to maintain SI status.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:	Relief riser missing rain protection		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.		Date: 03/22/2024
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration out of compliance.		

Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.	Date:	03/17/2024
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Install appropriate fittings to allow Bradenhead visual inspection.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Unlined earth and metal			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate			
Comment:	Unlined earth and metal			
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
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**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 232240 Type: WELL API Number: 103-09911 Status: PR Insp. Status: PR

**Producing Well**

Comment: Last Production - March 2020. Well did not produce for over 2 years. No MIT before returning well to production  
 Reported 1 day of production - April 2023 and 4 days February 2024.  
 February 2024 Production Report  
 Mechanical Integrity Test needed to maintain shut in status or returning well to production.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.

Date: 04/06/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Drains						
		Ditches				

Comment: Stormwater BMPs need implementation and maintenance.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 04/06/2024

Pits:  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403759040	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6514157">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6514157</a>
702502618	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6514154">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6514154</a>