

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/22/2024

Submitted Date:

04/22/2024

Document Number:

702502635

FIELD INSPECTION FORMLoc ID 315629 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10384

Name of Operator: GENESIS GAS & OIL COLORADO LLC

Address: 1141 NORTH LOOP 1604 E 105-414

City: SAN ANTONIO State: TX Zip: 78232

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

21 Number of Comments

14 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|-----------------|----------------|----------------------------|---------|
| Karcz, Jeffrey | (303) 909-6401 | jkarcz@genesigoco.com | |
| Vogt, Molly | (303) 249-1355 | mvogt@genesigoco.com | |
| Kellerby, Shaun | (970) 712-1248 | shaun.kellerby@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 231192 | WELL | SI | 08/01/2023 | OW | 103-08861 | MOORE 1-12 MH | SI |

General Comment:**ECMC Inspection Report Summary**

On Monday, 04/22/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Genesis Gas & Oil Colorado LLC on the Moore 4-11 MH well, Location #315702, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501526 on 6/22/23, Inspection #702501840 on 9/11/23 and Inspection #702502635 on 10/11/23.

The following Corrective Actions have not been resolved and original due dates will remain:

1. Debris. Including last years weeds.
2. Stained soils. Multiple spills around tank battery and wellhead.
3. Inadequate wildlife protection.
4. Tank labels missing required information.
5. Bradenhead not accessible or visible.
6. Unmarked anchor.
7. Chemical storage. Damaged labels.
8. No location entrance sign.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. No monthly operations reports since September 2023.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|--|-------|------------|
| Type | OTHER | | |
| Comment: | Location is behind private gate. No location entrance sign. | | |
| Corrective Action: | The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available). | Date: | 10/12/2023 |
| Type | CONTAINERS | | |
| Comment: | Unmarked pails inside containment at tank battery. | | |
| Corrective Action: | Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards. | Date: | 07/03/2023 |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Production tanks missing required information | | |
| Corrective Action: | All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label. | Date: | 07/03/2023 |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 505-259-9605 or 911

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|---|-------|------------|
| Type | | | |
| Comment: | Unused equipment and supplies being stored on location | | |
| Corrective Action: | The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited. | Date: | 06/30/2023 |
| Type | WEEDS | | |
| Comment: | Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads. | | |
| Corrective Action: | | Date: | |
| Type | WEEDS | | |
| Comment: | | | |

| | | | |
|--------------------|---|-------|------------|
| Corrective Action: | | Date: | |
| Type | DEBRIS | | |
| Comment: | Random debris | | |
| Corrective Action: | All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground. | Date: | 06/30/2023 |

Overall Good: ☐

| | | | |
|--------------------|--|----------|------------------|
| Spills: | | | |
| Type | Area | Volume | |
| Crude Oil | WELLHEAD | <= 1 bbl | |
| Comment: | Stained soil all around wellhead | | |
| Corrective Action: | Remove and properly dispose of oily waste and impacted soil. | | Date: 07/08/2023 |
| Crude Oil | Tank | <= 1 bbl | |
| Comment: | Several spills around 3 crude oil production tanks | | |
| Corrective Action: | Remove and properly dispose of oily waste and impacted soil. | | Date: 07/08/2023 |
| Crude Oil | Truck Loadout | <= 1 bbl | |
| Comment: | Leaking valve and puddle of oil on the ground | | |
| Corrective Action: | Remove and properly dispose of oily waste and impacted soil. | | Date: 07/08/2023 |
| Crude Oil | | <= 1 bbl | |
| Comment: | Soil staining inside production pit. | | |
| Corrective Action: | Remove and properly dispose of oily waste and impacted soil. | | Date: 07/08/2023 |

In Containment: No

Comment: ☐ Multiple Spills and Releases?

| | | | |
|--------------------|---|--|-------|
| Fencing/: | | | |
| Type | TANK BATTERY | | |
| Comment: | Livestock fence and barbed wire | | |
| Corrective Action: | | | Date: |
| Type | WELLHEAD | | |
| Comment: | Pumping unit and wellhead. Double rail square tubing | | |
| Corrective Action: | | | Date: |

| | | | |
|---------------------------|---|--|------------------|
| Equipment: | | | corrective date |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Open top tank with hazardous material storage open to wildlife | | |
| Corrective Action: | All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats | | Date: 07/03/2023 |
| Type: Deadman # & Marked | # 4 | | |

| | | | |
|--------------------|--|-------|------------|
| Comment: | 1 unmarked | | |
| Corrective Action: | All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor. | Date: | 06/29/2023 |
| Type: Bradenhead | # 0 | | |
| Comment: | Bradenhead inaccessible or not visible. | | |
| Corrective Action: | Install appropriate fittings to allow Bradenhead visual inspection. | Date: | 07/03/2023 |

Tanks and Berms:

| | | | | | | |
|--------------------|---|----------|-----------|---------|--------|-------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CRUDE OIL | 3 | 100 BBLS | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | | | |
| Comment: | Unlined | | | |
| Corrective Action: | | | | |
| | | | Date: | |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | |
| | | Date: | |

Flaring:

| | | | |
|--------------------|--|-------|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | |
| | | Date: | |

| Inspected Facilities | | | | | | | | | |
|---|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 231192 | Type: | WELL | API Number: | 103-08861 | Status: | SI | Insp. Status: | SI |
| Idle Well | | | | | | | | | |
| Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: | | | | | | | | | |
| Comment: Last Production Reported - July 2023 September 2023 Proction Report Review of production records indicate operator is delinquent in submitting monthly operations reports. | | | | | | | | | |
| Corrective Action: Submit required Form 7(s), Operator's Monthly Report of Operations. Date: 05/23/2024 | | | | | | | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment: Stormwater BMPs need implementation and maintenance.

Corrective Action: Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 07/08/2023

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Lined: Pit ID: 117345 Lat: 40.075602 Long: -107.780352

Reference Point: Other: Length: Width:

Lining:

Liner Type: Liner Condition:

Comment: Unlined

Corrective Action

Date:

Fencing:

Fencing Type: Livestock Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Comment:

Corrective Action

Date:

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 702502636 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6519930 |