

FORM
5Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402984876

Date Received:

04/21/2022

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 10261

Contact Name: Lauren Walsh

Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC

Phone: (720) 881-4502

Address: 730 17TH ST STE 500

Fax:

City: DENVER

State: CO

Zip: 80202

Email: lwalsh@bayswater.us

API Number 05-123-51623-00

County: WELD

Well Name: Blehm

Well Number: 10

Location: QtrQtr: Lot 3 Section: 18 Township: 7N Range: 66W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 2593 feet Direction: FSL Distance: 1695 feet Direction: FWL

As Drilled Latitude: 40.574285 As Drilled Longitude: -104.825735

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 04/12/2022

** If directional footage at Top of Prod. Zone Dist: 1323 feet Direction: FSL Dist: 160 feet Direction: FEL
Sec: 13 Twp: 7N Rng: 67W
FNL/FSL FEL/FWL** If directional footage at Bottom Hole Dist: 1261 feet Direction: FSL Dist: 112 feet Direction: FWL
Sec: 14 Twp: 7N Rng: 67W
FNL/FSL FEL/FWL

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/13/2021 Date TD: 01/04/2022 Date Casing Set or D&A: 01/06/2022

Rig Release Date: 03/04/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 18060 TVD** 7225 Plug Back Total Depth MD 18020 TVD** 7225

Elevations GR 5076 KB 5099

Digital Copies of ALL Logs must be Attached



List All Logs Run:

MWD/LWD, CBL, MUD, DIL in API 05-123-37612

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3621

Fresh Water (bbls): 1065

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2556

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	24	16	J55	42	0	80	100	80	0	VISU
SURF	12+1/4	9+5/8	J55	36	0	1549	405	1549	0	VISU
1ST	8+1/2	5+1/2	HCP110	20	0	18047	2790	18047	110	CBL

Bradenhead Pressure Action Threshold 465 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,992	4,526	NO	NO	
SUSSEX	4,526	5,177	NO	NO	
SHANNON	5,177	7,497	NO	NO	
SHARON SPRINGS	7,497	7,513	NO	NO	
NIOBRARA	7,513	18,060	NO	NO	

Operator Comments:

The stated footages for the TPZ are at MD 7706', TVD 7254', and the BHL from projection to bit on directional survey at MD 18060', TVD 7225'. If the TPZ or BPZ changes when well is completed it will be reported on the Form 5A.
Open Hole Logging Exception - No open-hole logs were run. CDL/CNL/DIL/GR run on nearby well: Vair 12-18, API 05-123-37612.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kelsi WelchTitle: Permitting & ComplianceDate: 4/21/2022Email: kelsi.welch@iptwell.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?			
<u>Other Attachments</u>					
402984876	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403019009	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403019010	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403019011	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403019012	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403019013	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403019015	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403019020	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403019023	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Attachment Checklist</u>					
403019017	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403019018	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403019019	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Revised the TOC for the First string from 65', to 110', to agree with the CBL attached to this form.	04/22/2024
Permit	Email received and the following changes have been made with concurrence from the operator: -Updated designated agent -Revised TPZ comment Permit review complete	04/18/2024
Permit	Emailed operator for the following: -Update Designated Agent	03/26/2024

Total: 3 comment(s)