

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402984865

Date Received:

04/21/2022

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10261 Contact Name: Lauren Walsh
Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 881-4502
Address: 730 17TH ST STE 500 Fax:
City: DENVER State: CO Zip: 80202 Email: lwalsh@bayswater.us

API Number 05-123-51621-00 County: WELD
Well Name: Blehm Well Number: 6
Location: QtrQtr: Lot 3 Section: 18 Township: 7N Range: 66W Meridian: 6
Footage at surface: Distance: 2623 feet Direction: FSL Distance: 1632 feet Direction: FWL
As Drilled Latitude: 40.574363 As Drilled Longitude: -104.825925
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 04/12/2022
** If directional footage at Top of Prod. Zone Dist: 2312 feet Direction: FNL Dist: 126 feet Direction: FEL
** If directional footage at Bottom Hole Dist: 2311 feet Direction: FNL Dist: 130 feet Direction: FWL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/10/2021 Date TD: 01/29/2022 Date Casing Set or D&A: 01/30/2022
Rig Release Date: 03/04/2022 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17830 TVD** 7119 Plug Back Total Depth MD 17787 TVD** 7119
Elevations GR 5076 KB 5099 Digital Copies of ALL Logs must be Attached

List All Logs Run:
MWD/LWD, CBL, MUD, DIL in API 05-123-37612

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 3643 Fresh Water (bbls): 1085
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2558

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	24	16	J55	42	0	80	100	80	0	VISU
SURF	12+1/4	9+5/8	J55	36	0	1548	405	1548	0	VISU
1ST	8+1/2	5+1/2	HCP110	20	0	17814	2760	17814	40	CBL

Bradenhead Pressure Action Threshold 464 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,922	4,479	NO	NO	
SUSSEX	4,479	5,105	NO	NO	
SHANNON	5,105	7,396	NO	NO	
SHARON SPRINGS	7,396	7,419	NO	NO	
NIOBRARA	7,419	17,830	NO	NO	

Operator Comments:

The stated footages for the TPZ are at MD 7494', TVD 7189', and the BHL from projection to bit on directional survey at MD 17830', TVD 7119'. If the TPZ or BPZ changes when well is completed it will be reported on the Form 5A.
Open Hole Logging Exception - No open-hole logs were run. CDL/CNL/DIL/GR run on nearby well: Vair 12-18, API 05-123-37612.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelsi Welch

Title: Permitting & Compliance Date: 4/21/2022 Email: kelsi.welch@iptwell.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403018898	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403018899	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403018896	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402984865	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403018897	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403018901	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403018902	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403018905	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403018906	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403018908	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403018909	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403018910	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Email received and the following changes have been made with concurrence from the operator: - Updated designated agent - Updated TPZ comment Permit review complete	04/17/2024
Permit	Emailed operator for the following: -Update Designated Agent	03/26/2024

Total: 2 comment(s)