

DE	ET	OE	ES
----	----	----	----

Document Number:
 403761104
 Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10433 Contact Name: Jason Petermen
 Name of Operator: LARAMIE ENERGY LLC Phone: (970) 456-6334
 Address: 1700 LINCOLN ST STE 3950 Fax: _____
 City: DENVER State: CO Zip: 80203 Email: JPetermen@Laramie-Energy.com
For "Intent" 24 hour notice required, Name: Morris, Matthew Tel: (970) 620-0348
ECMC contact: Email: matthew.morris@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-077-09195-00
 Well Name: VEGA UNIT Well Number: 9-211
 Location: QtrQtr: NWNE Section: 9 Township: 10S Range: 93W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: _____
 Field Name: VEGA Field Number: 85930

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.209890 Longitude: -107.771520
 GPS Data: GPS Quality Value: 6.0 Type of GPS Quality Value: _____ Date of Measurement: 09/28/2007
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ROLLINS	7822	8001		B PLUG CEMENT TOP	7081
WILLIAMS FORK - CAMEO	7131	7778		B PLUG CEMENT TOP	7081

Total: 2 zone(s)

Casing History

--

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24	16	NA	NA	0	60	200	60	0	VISU
SURF	12+1/4	8+5/8	J-55	32	0	1551	592	1551	0	VISU
1ST	7+5/8	4+1/2	I-80	11.6	0	8128	1155	8133	1550	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7081 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 19 sks cmt from 4634 ft. to 4884 ft. Plug Type: CASING Plug Tagged:
 Set 19 sks cmt from 3893 ft. to 4143 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1601 ft. with 42 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 28 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lori Muhr
 Title: Regulatory Specialist Date: _____ Email: LMuhr@Laramie-Energy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403761140	WELLBORE DIAGRAM
403761143	PROPOSED PLUGGING PROCEDURE
403761145	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)