

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403253748

Date Received:
01/16/2023

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: <u>10261</u>	4. Contact Name: <u>Steve Cavalli</u>
2. Name of Operator: <u>BAYSWATER EXPLORATION & PRODUCTION LLC</u>	Phone: <u>(303) 468-4935</u>
3. Address: <u>730 17TH ST STE 500</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>scavalli@bayswater.us</u>

5. API Number <u>05-123-51623-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Blehm</u>	Well Number: <u>10</u>
8. Location: QtrQtr: <u>Lot 3</u> Section: <u>18</u> Township: <u>7N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 06/03/2022 End Date: 06/22/2022 Date this Formation was Completed: 09/22/2022

Perforations Top: 7705 Bottom: 17870 No. Holes: 1377 Hole size: 0.433 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

548677 bbls total; 18176825 # sand total(200/mesh 1791500 100/mesh 154125 40/70 16231200 30/50); 14032.2 gals HCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 548677 Max pressure during treatment (psi): 9185

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 334 Number of staged intervals: 51

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 8267

Fresh water used in treatment (bbl): 548343 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 18176825

Fracture stimulations must be reported on FracFocus.org

Test Information:

09/22/2022 Hours: 24 Bbl oil: 36 Mcf Gas: 31 Bbl H2O: 1417
Calculated 24 hour rate: Bbl oil: 36 Mcf Gas: 31 Bbl H2O: 1417 GOR: 861
Test Method: Flowback Casing PSI: 9500 Tubing PSI: 1797 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1405 API Gravity Oil: 41
Tubing Size: 2.375 Tubing Setting Depth: 7731 Tbg setting date: 08/27/2022 Packer Depth: 7731

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 7,705' MD is 1,323' FSL & 160' FEL- Sec 13-T7N-R67W
Actual BPZ: 17,870' MD is 1,143' FSL & 307' FWL- Sec 14-T7N-R67W

The actual BPZ of this well at 17,870' MD is 1,143' FSL & 307' FWL- Sec 14-T7N-67W. The wellbore beyond the unit boundary setback is physically isolated with a plug and Bayswater certifies that none of the wellbore beyond the setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelsi Welch

Title: Permitting & Compliance Date: 1/16/2023 Email: kelsi.welch@iptwell.com

ATTACHMENT LIST

Att Doc Num	Name
403253748	FORM 5A SUBMITTED
403253774	COMPLETED INTERVAL REPORT

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Email received and the following changes have been made with concurrence from the operator: -Updated Designated Agent -Added beyond unit setback comment -Added missing casing PSI -Revised TPZ and BPZ depths and comments -Revised fresh water used amount -Updated Frac Focus disclosure has been submitted and confirms treatment end date Permit review complete	04/18/2024
Permit	Emailed operator for the following: -Update Designated Agent -BHL beyond setback -Provide amount or comment about casing psi -Add section calls to TPZ comment -Confirm Total Fluid used in treatment -Check Frac Focus for treatment end date	03/26/2024

Total: 2 comment(s)