

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403739304

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 69175 Contact Name: Cassie Gonzalez
Name of Operator: PDC ENERGY INC Phone: (303) 860-5800
Address: 1099 18TH STREET SUITE 1500 Fax:
City: DENVER State: CO Zip: 80202 Email: Cassie.Gonzalez@chevron.com

API Number 05-123-51830-00 County: WELD
Well Name: Drake Well Number: 03N
Location: QtrQtr: SWNW Section: 17 Township: 4N Range: 64W Meridian: 6
Footage at surface: Distance: 2086 feet Direction: FNL Distance: 1016 feet Direction: FWL
As Drilled Latitude: 40.313910 As Drilled Longitude: -104.580230
GPS Data: GPS Quality Value: 0.8 Type of GPS Quality Value: PDOP Date of Measurement: 10/26/2023
** If directional footage at Top of Prod. Zone Dist: 558 feet Direction: FNL Dist: 450 feet Direction: FEL
** If directional footage at Bottom Hole Dist: 556 feet Direction: FNL Dist: 206 feet Direction: FEL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/29/2023 Date TD: 11/15/2023 Date Casing Set or D&A: 11/15/2023
Rig Release Date: 02/17/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 18927 TVD** 6791 Plug Back Total Depth MD 18907 TVD** 6791
Elevations GR 4737 KB 4765 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD (DIL in 05-123-33444)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 6860 Fresh Water (bbls): 4400
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 4212

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	9+5/8	J-55	36	0	1749	795	1749	0	VISU
1ST	8+1/2	5+1/2	P-110	20	0	18921	2994	18921	1836	CBL

Bradenhead Pressure Action Threshold 525 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,997				
SUSSEX	4,473				
SHANNON	5,404				
SHARON SPRINGS	7,481				
NIOBRARA	7,559				

Operator Comments:

This well has not yet been completed. Anticipated date of completion is 2nd Quarter 2024.
 Top of Productive Zone footage is based on approved APD footage. Actual TPZ will be provided on the Form 5A.
 Open Hole Logging Exception- no open hole logs were run on this well; Compensated Neutron Log run on Drake 01N (API: 05-123-51826) for the Cased Hole Neutron Requirement.
 Each attachment and log run during the drilling and completion of a well is intended to fulfill a specific purpose. At times, vendors that run these logs or jobs put additional data in their report that is not critical or relevant to the technical purpose of their job. This data is not verified with PDC Energy/CVX and at times is not 100% accurate. For example, setting depths for a liner, elevation depths, set depths for casing, date casing was set or TD dates on a mwd/cbl log may not be accurate. PDC Energy/CVX confirms setting depths through either daily drilling reports or liner reports, confirms date casing was set through daily drilling reports, and confirms TD through either our Citrix system or daily drilling reports. PDC/CVX is not able to request that these vendors not include this information in their reports.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cassie Gonzalez

Title: Regulatory Analyst

Date: _____

Email: Cassie.Gonzalez@chevron.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403739944	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403739948	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403739917	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403739920	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403739925	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403739931	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403739950	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)