

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403740145

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 69175 Contact Name: Cassie Gonzalez
Name of Operator: PDC ENERGY INC Phone: (303) 860-5800
Address: 1099 18TH STREET SUITE 1500 Fax:
City: DENVER State: CO Zip: 80202 Email: Cassie.Gonzalez@chevron.com

API Number 05-123-51818-00 County: WELD
Well Name: Drake Well Number: 05N
Location: QtrQtr: SWNW Section: 17 Township: 4N Range: 64W Meridian: 6
Footage at surface: Distance: 2116 feet Direction: FNL Distance: 1016 feet Direction: FWL
As Drilled Latitude: 40.313830 As Drilled Longitude: -104.580230
GPS Data: GPS Quality Value: 0.9 Type of GPS Quality Value: PDOP Date of Measurement: 10/26/2023
** If directional footage at Top of Prod. Zone Dist: 996 feet Direction: FNL Dist: 450 feet Direction: FEL
** If directional footage at Bottom Hole Dist: 998 feet Direction: FNL Dist: 206 feet Direction: FEL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/28/2023 Date TD: 11/23/2023 Date Casing Set or D&A: 11/24/2023
Rig Release Date: 02/17/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 18598 TVD** 6732 Plug Back Total Depth MD 18570 TVD** 6733
Elevations GR 4737 KB 4765 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD (DIL in 05-123-33444)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 6339 Fresh Water (bbls): 3860
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 4349

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 13+1/2 | 9+5/8 | J-55 | 36 | 0 | 1746 | 793 | 1746 | 0 | VISU |
| 1ST | 8+1/2 | 5+1/2 | P-110 | 20 | 0 | 18584 | 2907 | 18584 | 1806 | CBL |

Bradenhead Pressure Action Threshold 524 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to ECMC) |
|----------------|----------------|--------|------------------|-------|--|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,950 | | | | |
| SUSSEX | 4,384 | | | | |
| SHANNON | 5,335 | | | | |
| SHARON SPRINGS | 7,282 | | | | |
| NIOBRARA | 7,356 | | | | |

Operator Comments:

This well has not yet been completed. Anticipated date of completion is 2nd Quarter 2024.
 Top of Productive Zone footage is based on approved APD footage. Actual TPZ will be provided on the Form 5A.
 Open Hole Logging Exception- no open hole logs were run on this well; Compensated Neutron Log run on Drake 01N (API: 05-12351826) for the Cased Hole Neutron Requirement.
 Each attachment and log run during the drilling and completion of a well is intended to fulfill a specific purpose. At times, vendors that run these logs or jobs put additional data in their report that is not critical or relevant to the technical purpose of their job. This data is not verified with PDC Energy/CVX and at times is not 100% accurate. For example, setting depths for a liner, elevation depths, set depths for casing, date casing was set or TD dates on a mwd/cbl log may not be accurate. PDC Energy/CVX confirms setting depths through either daily drilling reports or liner reports, confirms date casing was set through daily drilling reports, and confirms TD through either our Citrix system or daily drilling reports. PDC/CVX is not able to request that these vendors not include this information in their reports.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cassie Gonzalez

Title: Regulatory Analyst

Date: _____

Email: Cassie.Gonzalez@chevron.com

ATTACHMENT LIST

| Att Doc Num | Document Name | attached ? | |
|------------------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 403740304 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 403740306 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 403740298 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403740302 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403740308 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403758412 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403758415 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)