

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/09/2024

Submitted Date:

04/10/2024

Document Number:

708302004

FIELD INSPECTION FORMLoc ID 323787 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210806	WELL	PR	02/09/1988	GW	045-06564	FEDERAL MV 10 23	PR
421967	WELL	PR	04/01/2012	GW	045-20464	ExxonMobil GM 512-23	PR
421971	WELL	PR	02/22/2012	GW	045-20465	ExxonMobil GM 433-22	PR
421972	WELL	PR	02/28/2012	GW	045-20466	ExxonMobil GM 422-23	PR
421973	WELL	PR	03/01/2012	GW	045-20467	ExxonMobil GM 333-22	PR
421977	WELL	PR	02/29/2012	GW	045-20468	ExxonMobil GM 533-23	PR
421983	WELL	PR	02/28/2012	GW	045-20469	ExxonMobil GM 322-23	PR
421984	WELL	PR	03/01/2012	GW	045-20470	ExxonMobil GM 343-22	PR
421985	WELL	PR	02/22/2012	GW	045-20471	ExxonMobil GM 313-23	PR
421987	WELL	PR	02/22/2012	GW	045-20472	ExxonMobil GM 412-23	PR
421988	WELL	PR	04/01/2012	GW	045-20473	ExxonMobil GM 12-23	PR
421989	WELL	PR	05/01/2012	GW	045-20474	ExxonMobil GM 13-23	PR
421990	WELL	PR	02/22/2012	GW	045-20475	ExxonMobil GM 323-23	PR
422000	WELL	PR	02/22/2012	GW	045-20476	ExxonMobil GM 423-23	PR
422006	WELL	PR	03/01/2012	GW	045-20477	ExxonMobil GM 312-23	PR
422010	WELL	PR	02/28/2012	GW	045-20478	ExxonMobil GM 34-23	PR
422011	WELL	PR	03/02/2012	GW	045-20479	ExxonMobil GM 22-23	PR
422022	WELL	PR	05/01/2012	GW	045-20480	ExxonMobil GM 23-23	PR
422024	WELL	PR	09/01/2022	GW	045-20481	ExxonMobil GM 513-23	PR
422025	WELL	PR	03/01/2012	GW	045-20482	ExxonMobil GM 522-23	PR
422026	WELL	PR	02/29/2012	GW	045-20483	ExxonMobil GM 334-23	PR

General Comment:

COGCC Inspection Report Summary

On 4/9/2024 at approximately 11:35, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, ExxonMobil/MV 10-23 at Location ID #323787 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Open-ended load lines on all tanks in battery

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris in tank battery.		
Corrective Action:	Remove debris to comply with Rule 606.	Date:	04/17/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Horizontal Heated Separator	# 20			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 15			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 4			
Comment:	Chemical tanks			
Corrective Action:				Date:
Type: Horizontal Heater Treater	# 4			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 20			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 20			
Comment:				
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	500 BBLs	STEEL AST		,	
Comment:	Open-ended load line on tank.					
Corrective Action:	Secure load line to comply with Rule 608.e.					Date: 02/29/2024

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:	Open-ended load line on tank.				
Corrective Action:	Secure load line to comply with Rule 608.e.				Date: 02/29/2024
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,
Comment:	Open-ended load line on tank.				
Corrective Action:	Secure load line to comply with Rule 608.e.				Date: 02/29/2024
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
<u>Venting:</u>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<u>Flaring:</u>					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities				
Facility ID: 210806	Type: WELL	API Number: 045-06564	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 421967	Type: WELL	API Number: 045-20464	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 421971	Type: WELL	API Number: 045-20465	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 421972	Type: WELL	API Number: 045-20466	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 421973	Type: WELL	API Number: 045-20467	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 421977	Type: WELL	API Number: 045-20468	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 421983	Type: WELL	API Number: 045-20469	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 421984	Type: WELL	API Number: 045-20470	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	421985	Type:	WELL	API Number: 045-20471 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	421987	Type:	WELL	API Number: 045-20472 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	421988	Type:	WELL	API Number: 045-20473 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	421989	Type:	WELL	API Number: 045-20474 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	421990	Type:	WELL	API Number: 045-20475 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	422000	Type:	WELL	API Number: 045-20476 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	422006	Type:	WELL	API Number: 045-20477 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				

Corrective Action:		Date:							
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	422010	Type:	WELL	API Number:	045-20478	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	422011	Type:	WELL	API Number:	045-20479	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	422022	Type:	WELL	API Number:	045-20480	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	422024	Type:	WELL	API Number:	045-20481	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	422025	Type:	WELL	API Number:	045-20482	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	422026	Type:	WELL	API Number:	045-20483	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Gravel				
				Material Handling And Spill Prevention		Chemical tanks in secondary containment
Gravel						
		Ditches				
		Check Dams				
Berms						
		Compaction				
Compaction						

Comment: Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403749727	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6503196
708302005	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6503193