

FORM  
5A

Rev  
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403252368

Date Received:

01/16/2023

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10261

2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC

3. Address: 730 17TH ST STE 500

City: DENVER State: CO Zip: 80202

4. Contact Name: Steve Cavalli

Phone: (303) 468-4935

Fax:

Email: scavalli@bayswater.us

5. API Number 05-123-51622-00

7. Well Name: Blehm

8. Location: QtrQtr: Lot 3 Section: 18 Township: 7N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 4

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 07/14/2022 End Date: 08/05/2022 Date this Formation was Completed: 10/03/2022  
Perforations Top: 7576 Bottom: 17750 No. Holes: 1377 Hole size: 0.433 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

563573 bbls total; 19185830 # sand total( 200/mesh 1982730 100/mesh 40/70 17203100 30/50); 4074 gals HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 563574 Max pressure during treatment (psi): 9390  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33  
Type of gas used in treatment: Min frac gradient (psi/ft): 1.03  
Total acid used in treatment (bbl): 97 Number of staged intervals: 51  
Recycled or Reused Fluids used in treatment (bbl): Flowback volume recovered (bbl): 19141  
Fresh water used in treatment (bbl): 563477 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 19185830

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

### Test Information:

10/03/2022 Hours: 24 Bbl oil: 6 Mcf Gas: 109 Bbl H2O: 1418  
Date Calculated 24 hour rate: Bbl oil: 6 Mcf Gas: 109 Bbl H2O: 1418 GOR: 18167  
Test Method: Flowback Casing PSI: 9500 Tubing PSI: 1941 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1401 API Gravity Oil: 41  
Tubing Size: 2.375 Tubing Setting Depth: 7727 Tbg setting date: 09/06/2022 Packer Depth: 7727  
Reason for Non-Production:   
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

### Comment:

Actual TPZ: 7,576' MD 1,448' FNL & 105' FEL- Sec 13-T7N-67W.  
Actual BPZ: 17,750' MD 1,520' FNL & 327' FWL- Sec 14-T7N-67W

The actual BPZ of this well at 17,750' MD is 1,520' FNL & 327' FWL- Sec 14-T7N-67W. The wellbore beyond the unit boundary setback is physically isolated with a plug and Bayswater certifies that none of the wellbore beyond the setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kelsi Welch  
Title: Permitting & Compliance Date: 1/16/2023 Email: kelsi.welch@iptwell.com

### ATTACHMENT LIST

Att Doc Num	Name
403252368	FORM 5A SUBMITTED
403257402	COMPLETED INTERVAL REPORT

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Email received from Bayswater to verify TPZ location and comments. Permit Review Complete	04/11/2024
Permit	Email received to make corrections. Concerns with TPZ location. Email requesting clarification sent to Bayswater.	04/09/2024
Permit	Made the following changes with concurrence from operator: -Updated designated agent contact information. -Corrected Top and Bottom perforation locations to 7,576'MD and 17,750'MD. -Updated TPZ and BPZ comments. -Corrected Mcf Gas value. -Added Casing PSI.	04/09/2024
Permit	Emailed operator for the following: -Update Designated Agent -BHL beyond setback -Provide amount or comment about casing psi -Add section calls to TPZ comment -Confirm G/O Ratio	03/26/2024

Total: 4 comment(s)