

FORM  
5A

Rev  
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
403252183

Date Received:  
12/07/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: <u>10261</u>	4. Contact Name: <u>Steve Cavalli</u>
2. Name of Operator: <u>BAYSWATER EXPLORATION &amp; PRODUCTION LLC</u>	Phone: <u>(303) 468-4935</u>
3. Address: <u>730 17TH ST STE 500</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>scavalli@bayswater.us</u>

5. API Number <u>05-123-51618-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Blehm</u>	Well Number: <u>3</u>
8. Location: QtrQtr: <u>Lot 3</u> Section: <u>18</u> Township: <u>7N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 07/14/2022 End Date: 08/05/2022 Date this Formation was Completed: 10/06/2022

Perforations Top: 7608 Bottom: 17782 No. Holes: 1122 Hole size: 0.433 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

563156 bbls total; 19028942 # sand total( 200/mesh 1961265 100/mesh 40/70 17067677 30/50); 4099.2 gals HCL

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 563156 Max pressure during treatment (psi): 9125

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 1.03

Total acid used in treatment (bbl): 98 Number of staged intervals: 51

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 22833

Fresh water used in treatment (bbl): 563058 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 19028942

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

10/06/2022 Hours: 24 Bbl oil: 29 Mcf Gas: 125 Bbl H2O: 1257  
Date Calculated 24 hour rate: Bbl oil: 29 Mcf Gas: 125 Bbl H2O: 1257 GOR: 4310  
Test Method: Flowback Casing PSI: 9500 Tubing PSI: 1866 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1404 API Gravity Oil: 41  
Tubing Size: 2.375 Tubing Setting Depth: 7033 Tbg setting date: 09/07/2022 Packer Depth: 7033

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

### Comment:

Actual TPZ: 7,608' MD is 971' FNL & 124' FEL- Sec 13-T7N-67W.  
Actual BPZ: 17,782' MD is 1,078' FNL & 329' FWL- Sec 14-T7N-67W.

The actual BPZ of this well at 17,782' MD is 1,078' FNL & 329' FWL- Sec 14-T7N-67W. The wellbore beyond the unit boundary setback is physically isolated with a plug and Bayswater certifies that none of the wellbore beyond the setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kelsi Welch

Title: Permitting & Compliance Date: 12/7/2022 Email: kelsi.welch@iptwell.com

### ATTACHMENT LIST

Att Doc Num	Name
403252183	FORM 5A SUBMITTED
403258463	COMPLETED INTERVAL REPORT

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Email received and made the following changes with concurrence from the operator: -Updated Designated Agent -Revised TPZ MD and added location comments - Added beyond unit setback comment. -Revised Total Fluid used in treatment - Added missing casing psi.  Permit Review Complete.	04/16/2024
Permit	Email received to make corrections. Concerns with TPZ location. Email requesting clarification sent to Bayswater.	04/09/2024
Permit	Emailed operator for the following: -Update Designated Agent -Verify TPZ MD and add location comments -BHL beyond setback -Confirm Total Fluid used in treatment -Provide amount or comment about casing psi	03/26/2024

Total: 3 comment(s)