



<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>		<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>
	<div>Replug By Other Operator</div> <div>Document Number: 403407231</div> <div>Date Received: 04/01/2024</div>				

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633		Contact Name: Adam Conry	
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC		Phone: (303) 883-3351	
Address: 555 17TH STREET SUITE 3700		Fax:	
City: DENVER	State: CO	Zip: 80202	Email: AConry@civiresources.com
For "Intent" 24 hour notice required,		Name: Medina, Justin	Tel: (720) 471-0006
ECMC contact:		Email: justin.medina@state.co.us	

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-001-06895-00		Well Number: 23-1	
Well Name: JEFF DROHAN			
Location: QtrQtr: NENE	Section: 23	Township: 3S	Range: 65W Meridian: 6
County: ADAMS		Federal, Indian or State Lease Number:	
Field Name: WILDCAT		Field Number: 99999	

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.781283		Longitude: -104.624032	
GPS Data: GPS Quality Value:	Type of GPS Quality Value: Accuracy in Meters	Date of Measurement: 09/06/1974	
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems			
<input checked="" type="checkbox"/> Other Re-enter to Re-Plug			
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Estimated Depth:	
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below	
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below	
Details:			

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	K-55	20	0	254	200	254	0	CALC
OPEN HOLE	7+7/8				254	8360				

Date Run: 4/16/2024 Doc [#403407231] Well Name: JEFF DROHAN 23-1

Page 1 of 3

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 7500 ft. to 7300 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 50 sks cmt from 3000 ft. to 2850 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 75 sks cmt from 1730 ft. to 1530 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set 75 sks cmt from 820 ft. to 620 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 125 sacks half in. half out surface casing from 354 ft. to 0 ft. Plug Tagged: ☐
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Location Photos
Surface owner consultation

PROPOSED WBD ATTACHED
No HPH (no consult necessary)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: 4/1/2024 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 4/16/2024

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 10/15/2024

COA Type	Description
	"As-Drilled" well location GPS data has not been reported for this well. Operator will obtain the GPS data pursuant to Rule 216 and submit it on the Form 6 Subsequent Report of Abandonment.
	Due to proximity to a wetland, surface water and expected shallow groundwater, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water.
	1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l. 2) Pump surface casing shoe plug at 354' only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 204' or shallower and provide a minimum of 10 sx plug at the surface. 3) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation. 4) After cut and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging recording. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years. 5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.
3 COAs	

ATTACHMENT LIST

Att Doc Num	Name
403407231	FORM 6 INTENT SUBMITTED
403407289	WELLBORE DIAGRAM
403734142	LOCATION PHOTO
403734143	SURFACE OWNER CONSENT

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Permit	Passes Permitting • Well originally plugged 9/5/1974; no completed interval or production reports to verify	04/15/2024
OGLA	OGLA review completed, no RBUs, no HPHs. Task passed.	04/05/2024
Engineer	Well file verification not completed prior to approval of NOIA.	04/02/2024
Engineer	Deepest Water Well within 1 Mile – 500' SB5 Base of Fox Hills - 1822' SB5 Base of Lower Arapahoe - 1245' SB5 Base of Upper Arapahoe - 919' SB5 Base of Denver - 681' Denver / 4761 / 5344 / 275.0 / 681 / 98 / 74.80NNT Upper Arapahoe / 4523 / 4740 / 62.9 / 919 / 702 / 17.11NT Lower Arapahoe / 4197 / 4448 / 107.7 / 1245 / 994 / 29.29NT Laramie-Fox Hills / 3620 / 3913 / 174.2 / 1822 / 1529 / 41.81NT	04/02/2024

Total: 4 comment(s)