

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/08/2024

Submitted Date:

04/09/2024

Document Number:

707800894

FIELD INSPECTION FORMLoc ID 335006 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

22 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292139	WELL	PR	01/01/2024	GW	045-14604	SAVAGE 8-11A	PR
292744	WELL	SI	04/01/2023	GW	045-14759	SAVAGE 8-21C	SI
292745	WELL	PR	01/01/2024	GW	045-14758	SAVAGE 8-11D	PR
292746	WELL	SI	06/01/2023	GW	045-14757	SAVAGE 8-21D	SI
292747	WELL	SI	11/01/2023	GW	045-14756	SAVAGE 8-21B	SI
292748	WELL	SI	11/01/2023	OW	045-14755	SAVAGE 8-21A	SI
292749	WELL	SI	06/01/2023	GW	045-14754	SAVAGE 8-12D	SI
292750	WELL	PR	01/01/2024	GW	045-14753	SAVAGE 8-12C	PR
292751	WELL	SI	11/01/2023	GW	045-14752	SAVAGE 8-11C	SI
292752	WELL	PR	01/01/2024	GW	045-14751	SAVAGE 8-11B	PR
292753	WELL	PR	01/01/2024	GW	045-14750	SAVAGE 8-12B	PR
292754	WELL	PR	01/01/2024	GW	045-14749	SAVAGE 8-12A	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday 4/8/2024, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus 8D, at Location # 335006 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following compliance issues were observed:

1. Some areas of location show signs of lack of stabilization/compaction.
2. Cut slope lacks stabilization and signs of erosion.
3. Random staining.

Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Random staining.		
Corrective Action:	Remove stained material	Date:	04/30/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 12		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank in plastic containment		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Portable rig heater		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Spill kit		
Corrective Action:			Date:
Type: Plunger Lift	# 12		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	6	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				
	Date:			

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
	Date:	

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities

Facility ID: 292139 Type: WELL API Number: 045-14604 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292744 Type: WELL API Number: 045-14759 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: Last produced 4/2023

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292745 Type: WELL API Number: 045-14758 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292746 Type: WELL API Number: 045-14757 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: Last produced 6/2023

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292747 Type: WELL API Number: 045-14756 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: Last produced 11/2023

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292748 Type: WELL API Number: 045-14755 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: Last produced 11/2023

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292749 Type: WELL API Number: 045-14754 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last produced 6/2023

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292750 Type: WELL API Number: 045-14753 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292751 Type: WELL API Number: 045-14752 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last produced 11/2023

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292752 Type: WELL API Number: 045-14751 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292753 Type: WELL API Number: 045-14750 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292754 Type: WELL API Number: 045-14749 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction in areas
Gravel						Sparse to none

Comment: 1. Some areas of location show signs of lack of stabilization/compaction.
 2. Cut slope lacks stabilization and signs of erosion.
 Maintenance relative to storm water runoff, operators shall consider seasonal factors, such as winter snow cover and spring runoff from snowmelt, to ensure site conditions and controls are adequate and in place to effectively manage storm water.
 Places with sparse to no gravel & light compaction are present on lease road and location.
 Sparse to no gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action: **Install, maintain or repair required BMPs**

Date: 05/23/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403748484	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6501856
707800900	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6501845