


FORM 6 Rev 11/20	State of Colorado Energy & Carbon Management Commission				<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>				DE	ET	OE	ES																												
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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Document Number: 403753201  Date Received:																																				
WELL ABANDONMENT REPORT																																								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																																								
ECMC Operator Number: 95620				Contact Name: Steve James																																				
Name of Operator: WESTERN OPERATING COMPANY				Phone: (303) 726-8650																																				
Address: 1165 DELAWARE STREET #200				Fax:																																				
City: DENVER State: CO Zip: 80204				Email: steve@westernoperating.com																																				
For "Intent" 24 hour notice required,				Name: Schure, Kym		Tel: (970) 520-3832																																		
ECMC contact:				Email: kym.schure@state.co.us																																				
Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																																								
API Number 05-121-06991-00																																								
Well Name: G O YEAMANS				Well Number: 1																																				
Location: QtrQtr: SENW Section: 15 Township: 2N Range: 52W Meridian: 6																																								
County: WASHINGTON				Federal, Indian or State Lease Number:																																				
Field Name: SURVEYOR CREEK				Field Number: 80300																																				
Only Complete the Following Background Information for Intent to Abandon																																								
Latitude: 40.141810 Longitude: -103.184220																																								
GPS Data: GPS Quality Value: 6.0 Type of GPS Quality Value: Date of Measurement: 03/21/2006																																								
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																								
<input checked="" type="checkbox"/> Other Reducing well count																																								
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth:																																								
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																								
Wellbore has Uncemented Casing leaks: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																								
Details: Casing holes have been reported for the well per Form 5 Doc# 400401387																																								
Current and Previously Abandoned Zones																																								
<table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>D SAND</td><td>4592</td><td>4596</td><td></td><td></td><td></td></tr></table>								Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	D SAND	4592	4596																								
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D SAND	4592	4596																																						
Total: 1 zone(s)																																								
Casing History																																								
<table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>12+1/2</td><td>8+5/8</td><td>NA</td><td>24</td><td>0</td><td>202</td><td>190</td><td>202</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>7+7/8</td><td>4+1/2</td><td>NA</td><td>9.5</td><td>0</td><td>4675</td><td>150</td><td>4675</td><td>3917</td><td>CALC</td></tr></table>								Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	12+1/2	8+5/8	NA	24	0	202	190	202	0	VISU	1ST	7+7/8	4+1/2	NA	9.5	0	4675	150	4675	3917	CALC
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4542 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 8 sks cmt from 3550 ft. to 3450 ft. Plug Type: CASING Plug Tagged: ☐  
Set 8 sks cmt from 1500 ft. to 1400 ft. Plug Type: CASING Plug Tagged: ☐  
Set 30 sks cmt from 402 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Perforate and squeeze at 3550 ft. with 40 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at 1500 ft. with 40 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at 402 ft. with 80 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_  
Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

No CPW buffers

Initial Form 27 work plan and related flowline Form 42/44 documentation will be completed by Entrada Consulting Group

Plugging procedure previously approved per Form 6 Document Number 403457388:

NOTE: Bradenhead tests on 5/24/23 and 8/30/22 may indicate a casing leak of unknown depth. CICR will be required starting with Plug #2 if casing does not test after Plug #1 is set. Set 50' above the perfs and spot 5 sx of cement on top of the CICR, Plug #1 - 4542', CIBP with 2 sx of cement,

Plug #2 - 3550', perf and squeeze 40 sx into the perfs, spot 8 sx in the casing(100'), WOC and tag if CICR is not used,

Plug #3 - 1500', perf and squeeze 40 sx into the perfs, spot 8 sx in the casing (100'), WOC and tag if CICR is not used.

NOTE: Due to the reported Bradenhead pressure, a stop of 8 hrs after pumping this plug is required to see that no pressure builds or flow remains on the Bradenhead. Additional squeezes may be required if isolation has not been achieved. Notify ECMC Area Engineer before proceeding.

Plug #4 - 402', perf and circulate 110 sx of cement to surface. If perfs will take fluid but do not circulate or circulation is lost, pump a minimum of 60 sx and displace to 152', 50' above the surface shoe, WOC and tag at 152' or shallower. Notify ECMC Area Engineer of insufficient cement prior to pumping additional plugs.

Plug #5 - 50' of cement at the surface in both the casing and the annulus per COA #4.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ben Baugh

Title: Senior GeologistDate: \_\_\_\_\_Email: bbaugh@entradainc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

Expiration Date: \_\_\_\_\_

COA Type	Description
0 COA	

**ATTACHMENT LIST**

Att Doc Num	Name
403753202	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)